

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00923
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CELERO ENERGY II, LP		6. State Oil & Gas Lease No. 303733
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name DRICKEY QUEEN SAND UNIT
4. Well Location Unit Letter B : 660' feet from the NORTH line and 1980' feet from the EAST line Section 35 Township 13S Range 31E NMPM County CHAVES		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4414' KB		9. OGRID Number 247128
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RETURN WELL TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/26/2008 to 3/31/2008 - Reactivate abandoned injector to injection.

MIRU Well Service Rig. POOH w/ 2 3/8" cmt lined injection tbg & pkr. CO & DO well to new TD @ 3080' (38' deepening to fully evaluate Queen interval). Ran GR/CCL/CN/CBL logs, TOC @ 2622'. Ran 2 3/8" 4.7# J-55 IPC injection tbg & Arrowset pkr. Set pkr @ 2995'. Acidize Queen interval (3039'-3080') w/ 2000 gal 7 1/2% NEFE acid & 1000# of rock salt in three stages @ 3 BPM and 1008 psi avg. STP. Return well to injection.

RECEIVED

JUN 19 2008

HOBBS OCD

WFX-100

R-1128

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias

TITLE Operations Tech

DATE 05/15/2008

Type or print name Haylie Urias

E-mail address: hurias@celeroenergy.com

Telephone No. (432)686-1883

For State Use Only

APPROVED BY: Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE JUN 27 2008

Conditions of Approval (if any):

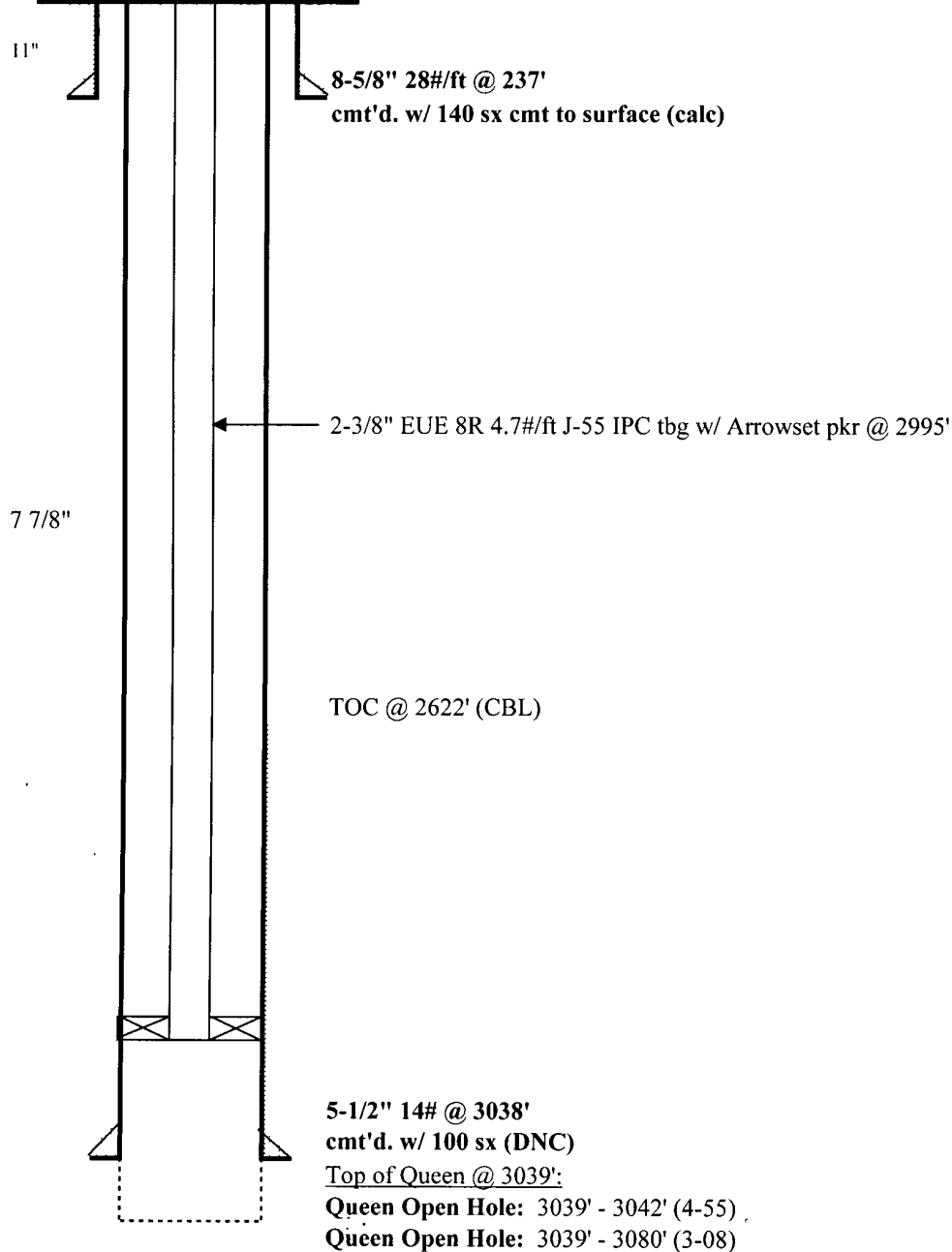
# CELERO ENERGY

**FIELD:** Caprock  
**LEASE/UNIT:** Drickey Queen Sand Unit  
**COUNTY:** Chaves

**DATE:** May. 13, 2008  
**BY:** GSA  
**WELL:** 2  
**STATE:** New Mexico

Location: 660' FNL & 1980' FEL, Sec 35B, T13S, R31ECM  
SPUD: 4/55 COMP: 4/55  
CURRENT STATUS: Injector  
Original Well Name: N.M. State "I" A/c 1 #3

**KB = 4414'**  
**GL = 4403'**  
**API = 30-005-00923**



PBTD - 3080'  
TD - 3080'

5/13/2008

DQSU #2.xls

## INJECTION WELL DATA SHEET

OPERATOR: **Celero Energy II, L P**WELL NAME & NUMBER: **Drickey Queen Sand Unit #2**

WELL LOCATION: <b>660' FNL &amp; 1980' FEL;</b>	<b>B</b>	<b>35</b>	<b>T13S</b>	<b>R31E</b>
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface CasingHole Size: **11"** Casing Size: **8 5/8" (28#)**Cemented with: **140sx** *or* \_\_\_\_\_ ft<sup>3</sup>Top of Cement: **surface** Method Determined: \_\_\_\_\_Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. *or* \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production CasingHole Size: **8 5/8"** Casing Size: **5 1/2" (14#)**Cemented with: **100 sx.** *or* \_\_\_\_\_ ft<sup>3</sup>Top of Cement: **3038'** Method Determined: \_\_\_\_\_Total Depth: **3080'**Injection Interval**Open hole (3039-3080')**

(Perforated or Open Hole; indicate which)

**INJECTION WELL DATA SHEET**

Tubing Size: **2 3/8"/ 4.7#/ J-55**

Lining Material: **Internally Plastic Coated**

Type of Packer: **Arrowset**

Packer Setting Depth: **2995'**

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_X\_\_\_ No

If no, for what purpose was the well originally drilled? Primary depletion oil producer \_\_\_\_\_

\_\_\_\_\_

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No \_\_\_\_\_

\_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

