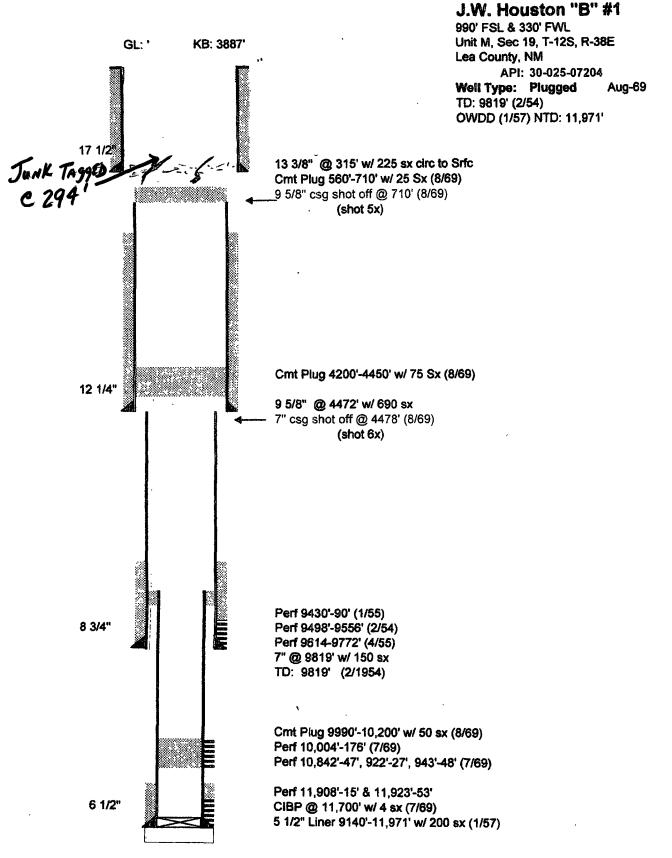
Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I Energy, Minerals and Natural Resources		ural Resources	June 16, 2008
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
District II OIL CONCEDIVATION DIVISION		30 – 025 - 07204	
1301 W Glalla Ave, Altesia, Wil 80210		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410		STATE 🗌 FEE 🛛 🖊	
District IV	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	TOTAL TOTAL COLUMNIA		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) F		J. W. Houston "B"
PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator			9. OGRID Number 236378
Saber Resources, LLC			
3. Address of Operator			10. Pool name or Wildcat
400 W. Illinois – Suite 950 – Midland, Texas 79701			Gladiola; Devonian
			,
4. Well Location			
Unit LetterM	:_990feet from the _South	line and3	30feet from theWestline
Section 19 Township 12S Range 38E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3887' GR			
The state of the s			
12 Charle Ammonriate Day to Indicate Nature of Nation Depart or Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
		_	
			-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB
OTHER:	П	OTUED.	
OTHER:	mleted enemations (Clearly state ali	OTHER:	d cive mentinent dates including estimated date
			d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
The previous operator re-entered the subject well during the month of September, 2006. The re-entry attempt was aborted at 294' when jurk was appearance. The subject well was power returned to production and has remained unphysical to date.			
junk was encountered. The subject well was never returned to production and has remained unplugged to date.			
Cahon Descriptions are more set on the end of the explicational of fallows.			
Saber Resources proposes to plug and abandon the subject well as follows:			
(1) Many in 6 DUDU NU DOD 6 DUI with 2.2/02 and details 4 him. The arm on it al. 1.6 in the second of the control of the contr			
(1) Move in & RUPU. NU BOP & RIH with 2 3/8" workstring tubing. Tag up on junk left in the casing @ 294'.			
(2) Mix & pump 225 sxs of Class "C" cement from 294' to surface.			
(2) Cut off wallboad & deadman analysis. Clean off leastion			
(3) Cut off wellhead & deadmen anchors. Clean off location.			
(4) File all necessary NMOCD paperwork. Left out bottom plugo: JUN 2 n 2008			
(4) File all necessary NMOCD pap	erwork. Left on	1 bollow per	Down JOIN S U SOOM
	,	Ñ	
THE OIL CONSERVATION DIV			
BE NOTIFIED 24 HOURS PRICE		J	
BEGINNING OF PLUGGING OF	PERATIONS		
	<u> </u>		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.
. 1 1 —			
VISIC F	Z/		
SIGNATURE //C/2~1	a 9 TITLE	Consultant	DATE6/18/08
\mathcal{I} .			
Type or print nameNelson Pat	ton E-mail addres	s:	PHONE: _432) 685 - 0169
For State Use Only	ŧ		
			JUN 2 7 2008
APPROVED BY:	11111		_ 3017 2 / 2008
Conditions of Approval (if any):	—		

J.W. Houston "B" #1

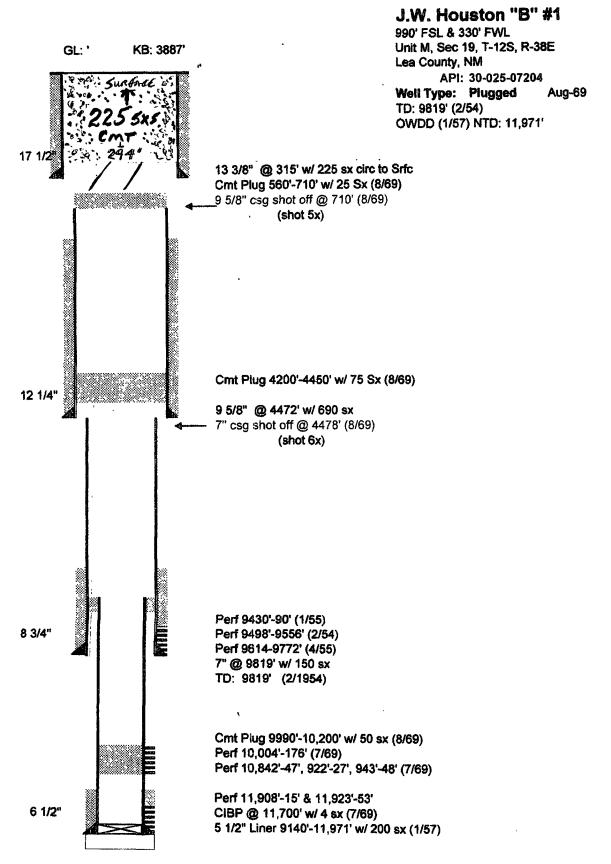
990' FSL & 330' FWL GL: ' KB: 3887' Unit M, Sec 19, T-12S, R-38E Lea County, NM Cmt Plug @ surf w/ 10 sx (8/69) API: 30-025-07204 Well Type: Plugged Aug-69 TD: 9819' (2/54) OWDD (1/57) NTD: 11,971' Cmt Plug 250'-290' w/ 50 Sx (8/69) 13 3/8" @ 315' w/ 225 sx circ to Srfc Cmt Plug 560'-710' w/ 25 Sx (8/69) _9 5/8" csg shot off @ 710' (8/69) (shot 5x) Cmt Plug 4200'-4450' w/ 75 Sx (8/69) 12 1/4" 9 5/8" @ 4472' w/ 690 sx 7" csg shot off @ 4478' (8/69) (shot 6x) Perf 9430'-90' (1/55) 8 3/4" Perf 9498'-9556' (2/54) Perf 9614-9772' (4/55) 7" @ 9819' w/ 150 sx TD: 9819' (2/1954) Cmt Plug 9990'-10,200' w/ 50 sx (8/69) Perf 10,004'-176' (7/69) Perf 10,842'-47', 922'-27', 943'-48' (7/69) Perf 11,908'-15' & 11,923'-53' 6 1/2" CIBP @ 11,700' w/ 4 sx (7/69) 5 1/2" Liner 9140'-11,971' w/ 200 sx (1/57)

NTD: 11,971' (1/1957)

CURRENT Condition



NTD: 11,971' (1/1957)



NTD: 11,971' (1/1957)