

RECEIVED

New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

JUN 26 2008  
CONSERVATION DIVISION

HOBBS OGD

WELL API NO. 30-025-04909
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: W A Ramsay NCT 'A'
8. Well Number 24
9. OGRID Number 005380
10. Pool name or Wildcat Eumont, Yates - 7 Rurs. (Queen)

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other \_\_\_\_\_

2. Name of Operator  
XTO Energy, Inc.

3. Address of Operator  
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location  
Unit Letter H : 1920' feet from the North line and 660' feet from the East line  
Section 34 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRUPU. POOH w/rods & pump. ND WH. NU BOP. POOH w/and LD tubing.
2. TIH W/2-7/8" workstring & tag CIBP @ +/-3,000'. Mix & circulate 9.0 ppg mud. Spot 70 sx cement. PUH to 2,000' & circulate clean. Tag TOC (2,230'). PUH to 1,700'. Spot 35 sx cement. PUH to 1,200' & circulate.
3. Tag TOC @ 1,315'. PUH to 400'. Spot 22 sx cement. PUH to 50' & circulate clean. Tag TOC @ 158'.
4. Perforate 5-1/2" csg @ 120'.
5. Pmp 32 sx cmt down 5-1/2" csg & circulate cmt to surface on 5-1/2" x 8-5/8" & leave cmt to surface in 5-1/2". POOH & lay down equipment. RDMO plugging co.
6. Cut off wellhead & anchors, install dryhole marker, and clean location.

THE OIL CONSERVATION DIVISION **MUST BE NOTIFIED 24 HOURS PRIOR** TO THE BEGINNING OF PLUGGING OPERATIONS

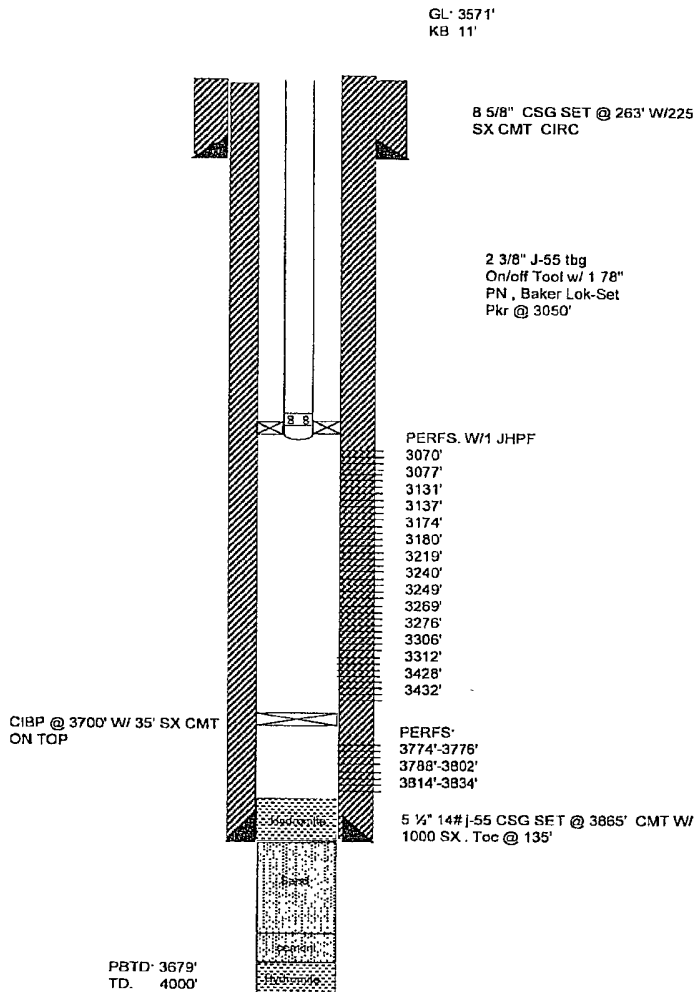
I hereby certify that the information above is true and complete to the best of my knowledge and belief. grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 06/25/08  
Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com  
Telephone No. 432-620-6740

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 27 2008  
Conditions of Approval, if any:

# W.A. RAMSAY NCT 'A' #24 WELLBORE DIAGRAM



## DATA

**LOCATION:** 1920' FNL & 660' FEL, UNIT: H, SEC. 34, T-21-S, R-36E  
**COUNTY/STATE:** LEA COUNTY, NM  
**FIELD:** EUMONT  
**FORMATION:** QUEEN  
**INITIAL IP:** 105 BO, 3 BW, 55 MCF  
**API #:** 30-025-04909  
**CURRENT STATUS:**

## HISTORY

### COMPLETION DATA:

**11/1956:** PERF 3814'-34' & 3839'-45' W/ 4 JSPF. BROKE FORM W/ 250 GALS MA. FRAC IN 2 STGS W/ 8000 GALS REF OIL W/ 1 PPF SD @ 22 BPM, 500 GALS LSE OIL W/ 1 PPG MOTHBALLS. & 4000 GALS REF OIL W/ 1 PPG SD @ 31 BPM.

**02/1961:** DEEPENED WELL TO 4000' AND CONVERTED TO INJECTOR. STRADDLE PKRS & ACD'Z F/ 3917'-39' W/ 1500 GALS 15% NEA, 3895'-3917' W/ 1500 GALS 15% NEA, 3872'-95' W/ 500 GALS 15% NEA, 3939'-50' W/ 1500 GALS 15% NEA, 3966'-78' W/ 1000 GAL F15% NEA, 3974'-4000' W/ 1000 GALS 15% NEA, 3940'-60' W/ 1000 GALS, SWAB SML AMOUT OF OIL & WTR FROM EACH. PLUG BACK W/ HYDROMITE F/ 4000'-3954'. PERF F/ 3788'-3802' W/ 2 JSPF & 3774'-76' W/ 4 JSPF. PLACED ON INJ @ 2304 BWPD @ 650#.

**12/1962:** POOH W/ PKR, MLEFT SHEAR RING, THIMBLE & PKR RUBBERS IN HOLE. RIH W/ BIT & C/O TO 3962'. PB W/ HYDROMITE TO 3951'. PMP 1000 GAL 15% NEA DWN TBG, BACK FLOW TO CLEAN UP. PUT BACK ON INJ.

**02/1964:** SPOT 13 SX CMT F/ 3954'-3837', TOC @ 3926'. SPOT SAND F/ 3926'-3859'. PB W/ HYDROMITE F/ 3859'-3835'. PLACE BACK ON INJ.

**12/1971:** CONVERT TO PRODUCER. IP: 2 BOPD, 68 BWPD.

**12/1972:** PMP 750 GALS 15% NEA, LET SOAK 1HR, SWB BACK. IP: 9 BO, 88 BW.

**06/1976:** SHUT IN WELL.

**10/1989:** SET CIBP @ 3700' W/ 35' CMT ON TOP. PERF @ 3070', 3077', 3131', 3137', 3174', 3180', 3219', 3240', 3249', 3269', 3276', 3306', 3312', 3428', 3432' W/ 1 JHPF. ACD'Z W/ 2000 GALS 15% HCL. FRAC W/ 25,000 GALS 70Q FOAM & 39,000 @ 20/40 OTTWA SD. (FLW) 454 MCFPD.