Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM 87240 District II 1301 W. Grand Ave , Artesia, NM 88210 District III 1220 South St. Francis Dr.	WELL API NO. 30-025-04909 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	7. Lease Name or Unit Agreement Name: W A Ramsay NCT 'A' 8. Well Number
2. Name of Operator	9. OGRID Number
XTO Energy, Inc. 3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location	10. Pool name or Wildcat Eumont Y'SR-ENCAS
Unit Letter H: 1920' feet from the North line and	660' feet from the East line
Section 34 Township 21S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	SEQUENT REPORT OF: ALTERING CASING
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
 MIRUPU. POOH w/rods & pump. ND WH. NU BOP. POOH w/and LD tubing. TIH W/2-7/8" workstring & tag CIBP @ +/-3,000'. Mix & circulate 9.0 ppg mud. Spot 70 sx cement. PUH to 2,000'& circulate clean. Tag TOC (2,230'). PUH to 1,700'. Spot 35 sx cement. PUH to 1,200'& circulate. Tag TOC @ 1,315'. PUH to 400'. Spot 22 sx cement. PUH to 50' & circulate clean. Tag TOC @ 158'. Perforate 5-1/2" csg @ 120'. Pmp 32 sx cmt down 5-1/2" csg & circulate cmt to surface on 5-1/2" x 8-5/8" & leave cmt to surface in 5-1/2". POOH & lay down equipment. RDMO plugging co. Cut off wellhead & anchors, install dryhole marker, and clean location. 	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been with be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
SIGNATURE TITLE Regulatory Analyst DATE 06/25/08	
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740	
For State Use Only	
APPROVED BY Chin Uslican OC DISTRICT SUPERVISOR/GENERAL MANAGER JUN 2 7 2008	
Conditions of Approval, if any: THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS	