

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

Form C-103
May 27, 2004

RECEIVED
JUN 26 2008
HOBBS OGD

OIL CONSERVATION DIVISION

2220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-04915
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: W A Ramsay NCT 'A'
8. Well Number 10
9. OGRID Number 005380
10. Pool name or Wildcat Eumant; Yates - 7 Rvs - Queen

11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
----------------------------------------------------	--

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____	Depth to Groundwater _____
Distance from nearest fresh water well _____	
Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>K</u> : <u>1980'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>35</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRUPU. POOH w/rods & pump. ND WH. NU BOP. POOH w/and LD tubing.
- TIH W/2-7/8" workstring & tag CIBP @ +/-2,970'. Mix & circulate 9.0 ppg mud. Spot 65 sx cement. PUH to 2,100' & circulate clean. Tag TOC (2,250'). PUH to 1,700'. Spot 40 sx cement. PUH to 1,100' & circulate.
- Tag TOC @ 1,260'. PUH to 450'. Fill cement inside 5-1/2" casing from 450' to surface. This should take roughly 40 sks plus 10% excess so assume a total of 44 sks for the surface plug.
- POOH & lay down equipment. RDMO plugging co.
- Cut off wellhead & anchors, install dryhole marker, and clean location.

THE OIL CONSERVATION DIVISION **MUST BE** NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 06/25/08

Type or print name Kristy Ward

E-mail address: kristy_ward@xtoenergy.com

Telephone No. 432-620-6740

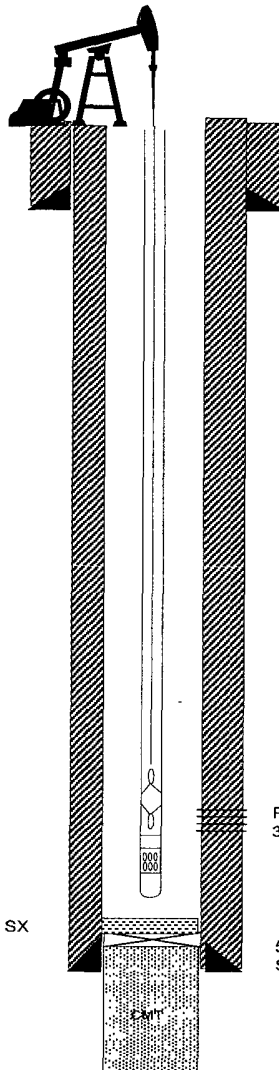
For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 27 2008

Conditions of Approval, if any:

0-A

W.A. RAMSAY NCT 'A' #10 WELLBORE DIAGRAM



GL 3581'
KB 6'

9 5/8" CSG SET @ 291' CMT
W/ 250 SX TO SURF.

111 JTS 2 3/8", 4 7#, J-55 tbg
SN @ 3631'
4' PERF SUB
1 JT 2 3/8" W/ BPMAJ
Landed @ 3669'

1- 1 1/2" x 16' PR w/ 1 1/2" x 10' PRL
3-4' x 3/4" Pony Rods
148- 3/4" "C" Rods
2" x 1 1/4" x 12' pmp

PERFS
3014'-3710'

5 1/2" 14# CSG SET @ 3769' CMT W/ 350
SX TO SURF

CICR @ 3749' PMP 258 SX
BELOW,

PBTD: 3746'
TD 3880'

DATA

LOCATION: 1980' FWL & 1980' FSL, UNIT: K, SEC. 35, T-21-S, R-36E
COUNTY/STATE: LEA COUNTY, NM
FIELD: EUMONT
FORMATION: EUMONT
INITIAL IP: (F) 114 BO, 4 BW,
API #: 30-025-04915
CURRENT STATUS:

HISTORY

COMPLETION DATA:

07/06/41: TREATED OH COMPLETION(3769'-3880') W/ 2000 GALS 15% ACID.
10/01/51: TREAT OH W/ 1000 GALS 15% ACID,
12/26/51: TREAT OH W/ 500 GALS CHANNEL ACID & 2000 GALS XM 18 ACID. IP= 6 BO, 17 MCF.
03*/06/53: EQUIP TO PMP (P) 65 BO, 47 BW
06/23/56: TREAT OH W/ 10,000 GALS GEL LSE OIL W/ 1# SPG. AIR 12.6 BPM, (F) 19 BO, 2 BW, 753 MCF.
0713/78: PMP 750 GALS 15% NEFE, BEFORE- 0 BO, 0 BW, AFTER-2 BO, 0 BW.
04/09/81: DUMP ACID & CHEM SQZ. PMP 750 GALS 15% NEFE & 165 GALS TRETOLITE SP 245. BEFORE 1 BO, 2 BW, AFTER 6BO, 45 BW.
10/22/84: PMP 1000 GALS 15% NEFE ACID DWN TBG @ 2 BPM.
06/19/91: POOH W/ RODS & TBG. SET CICR @ 3749 MIX & PMP 300 SX CMT & SQZ OH W/ 258 SX BELOW CICR. PERF F/ 3014' 3026', 3040', 3056', 3074', 3088', 3108', 3136', 3148', 3160', 3561', 3572', 3584', 3608', 3630', 3638', 3660', 3684', 3710 W/ 1 JSPF (19 HOLES) ACD'Z W/ 3000 GALS 15% NEFE . FRAC PERFS 3014'-3710' W/ 88,000 GALS 50/50 XL GEL/CO2, 177,000# 12/20 OTTAWA SAND @ 1.5 BPM PMAX-5118#, ISIP-1050#. WELL FLOWING 280 MCFPD ON 22/64 CHOKE.
03/03/97: POOH W/ RODS & PMP. TAG FILL @ 3690 (56' FILL) 20' OVER PERFS. REPAIR CSG LEAKSPOT 30 SX CMT F/ 397'-686'. PMP 370 SX @ 4 BPM W/ 300#CIRC 100 SX TO SURF. RIH W/ BIT TAG CMT # 360'. DO HARD CMT TO 582'. CIRC CLEAN. RIH W/ PMP EQUIP, RWTP.
03/24/97: PUMP STUCK W/ MAJ IN SAND, JAR LOOSE, RIH W/ 4 3/4" BIT & BAILER, TAG @ 3668', COULD NOT MAKE HOLE. HUNG TBG HIGHER, RWTP.
09/03/97: POOH W/ STUCK PMP. TAG FILL @ 3667', SRART FOAM & JET HOLE CLEAN TO 3746'. RIH W/ PMP EQUIP. RWTP.