Submit 3 Copies To Appropriate District Offfice Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District.1 1625 N. French Dr., Hobbs, NM 87240 District.II OH. CONSERDY ATION DIVISION	WELL API NO. 30-025-04915
1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE 7
1220 S St Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: W A Ramsay NCT 'A'
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
2. Name of Operator	9. OGRID Number
XTO Energy, Inc. 3. Address of Operator	005380
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location	Eumort Y-SR-DUSGADY
Unit Letter K: 1980' feet from the South line and	1980' feet from the West line
Section 35 Township 21S Range 36E 11. Elevation (Show whether DR, RKB, RT, GR, et	NMPM County Lea
, in the second	
Pit type Post to Cycunduster Pitters from Tank Application Distance from Tank Application Dis	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
Construction (Anterior Construction)	
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	SEQUENT REPORT OF: ALTERING CASING
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
 MIRUPU. POOH w/rods & pump. ND WH. NU BOP. POOH w/and LD tubing. TIH W/2-7/8" workstring & tag CIBP @ +/-2,970'. Mix & circulate 9. 2,100'& circulate clean. Tag TOC (2,250'). PUH to 1,700'. Spot 40 Tag TOC @ 1,260'. PUH to 450'. Fill cement inside 5-1/2" casing fr roughly 40 sks plus 10% excess so assume a total of 44 sks for the 4. POOH & lay down equipment. RDMO plugging co. Cut off wellhead & anchors, install dryhole marker, and clean loca 	sx cement. PUH to 1,100'& circulate. om 450' to surface. This should take surface plug. fuf \$ square \$ 1700' tion. 50 in and 50' out at least
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been will be constructed or closed according to NMOCD guidelines [1], a general permit [and belief. I further certify that any pit or below-
SIGNATURE TITLE Regulatory Analyst DATE 06/25/08	
	isty_ward@xtoenergy.com Telephone No. 432-620-6740
For State Use Only	111 N a 7 0000
APPROVED BY Mus Wellesms OC DISTRICT SUPERVISOR/GENERAL MANAGERDATE J UN 2 7 2008	
Conditions of Approval, if any:	
THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS	