Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District R 1301 W. Grand Ave., Artesia, NM 882 1 0	OIL CONSERVATION DIVISION	30 025 29915 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM	Santa PC, IVIVI 67303	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	V-684 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT* (FORM C-101) FOR SUCH	
PROPOSALS)		J M Huber State NCT 2 3() 2597 8. Well Number Well # 1
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	9. OGRID Number
CrownQuest Operating, LLC		213190
3. Address of Operator		10. Pool name or Wildcat
c/o P.O. Box 953, Midland, TX 4. Well Location	.79702	Saunders; Permo Upper Penn 55120
f	660 feet from the South line and 198	80 feet from the East line
Section 11	Township 14S Range 33E	NMPM Lea County
	I 1. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application	or Closure	
Pit typeDepth to Ground		stance from nearest surface water
Pit Liner Thickness. mi	Below-Grade Tank: Volume bb1s; Co	onstruction Material
12. Check	Appropriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOF	RK ALTERING CASING
TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P & A ::
PULL OR ALTER CASING _	MULTIPLE COMPL CASING/CEMEN	II JOB
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1 103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
2-28-08: Pulled rods.		
2-29-08: Pulled remaining rods. Prep to pull tubing, stuck.		
3-4-08: Go in hole w/wireline. Run freepoint, stuck on outside of TAC. Trip in hole to cut tubing @ 8305'. 3-5-08: Circulated and condition hole. Tag @ 8315'.		
3-6/11-08: Ran swedge in hole to 8315'.		
3-12-08: Milled and caught fish. TD @ 10,125'.		
3-13-08: Trip out of hole w/fish	. Go in hole w/5 1/2" packer. 767-9973'. Set 5 1/2" packer @ 9608'.	RECEVED
3-19-08: Fraced well w/8000 gals 20% acid.		
3-26-08: Ran tubing to 9597', S		APR 2.5.2003
3-27-08: Started pumping unit.	agged down pulming that.	AFR Z 2 2000
		HARRS OF D
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE MUSIC	TITLE Regulatory Agent	DATE 04/10/2008
Type print name Ann E. Ritch	E-mail address: ann.ritchie	Telephone No. 432 684-6381/214 762-0830
For State Use Only	- AA OF DETRICT SUPERVISOR	GENERAL MANAGER 11 1 2 7 2008
APPROVED BY: DATE Conditions of Approval (if any):		