

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30946
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. State Oil & Gas Lease No. B-2656
3. Address of Operator 3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406		7. Lease Name or Unit Agreement Name State A2A /
4. Well Location Unit Letter O : 330 feet from the South line and 1,650 feet from the East line Section 2 Township 20-S Range 37-E NMPM County Lea		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,597' GL; 3,615' RKB		9. OGRID Number 217817
Pit or Below-grade Tank Application ☒ or Closure ☐		
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil _____ Below-Grade Tank: Volume 180 bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐ PLUGBACK ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

06/05/08 Thursday

Notified NMOCD. MIRU Basic Rig #1707 and plugging equipment. Set steel pit. NU BOP. SDFN.

06/06/08 Friday

Held tailgate safety meeting. RIH w/ tubing, tagged PBTD @ 5,232'. Circulated hole w/ mud. Pumped 25 sx C cmt 2,679 - 2,529'. Pumped 30 sx C cmt w/ 2% CaCl₂ @ 1,544'. WOC. Tagged cmt @ 1,380'. RIH w/ tubing and pumped 25 sx C cmt 409 - 259'. RIH w/ tubing and circulated 15 sx C cmt 60' to surface. Topped off wellbore w/ cmt. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnr.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE **P&A Manager (Basic Energy Services)** DATE **06/24/08**

Type or print name: James F. Newman, P.E. E-mail address: James.Newman@BasicEnergyServices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Chris Williams TITLE **OCD DISTRICT SUPERVISOR/GENERAL MANAGER**

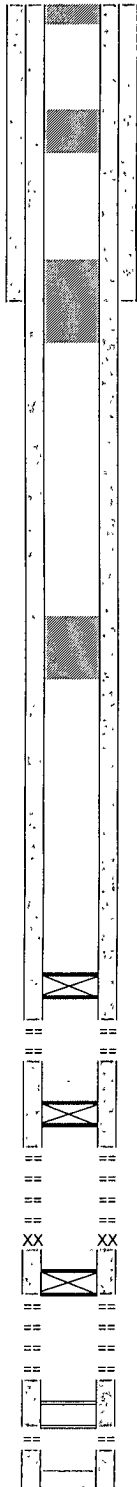
Conditions of Approval (if any):

DATE **JUN 27 2008**

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date 9-Jun-08

RKB @ 3615'
 DF @ 3614'
 GL @ 3597'



15 sx C cmt 60' - surface

17-1/2" Hole

25 sx C cmt 409 - 259'

13-3/8" 54.5# K-55 ST&C @ 1448'
 Cmt'd w/1200 sx, circ 198 sx
 TOC @ Surface

30 sx C cmt 1,544 - 1,380' TAGGED

Top Salt @ +/- 1,500'

Base Salt @ 2572'
 25 sx C cmt 2,679 - 2,529'

DV Tool @ 4488'

DV Tool @ 4968'
 Tagged PBTD, circulated plugging mud

CIBP @ 5264'; TOC @ 5222' (tagged)
Glorieta
 5314-5318 5326-5330 5334-5338
 5352-5362

CIBP @ 6420'; TOC @ 6385'
Tubb
 6450 6455 6464 6472 6476 6480
 6484 6494 6500 6502 6508 6512
 6518 6529-6538 6540 6543 6550
 6552 6554 6556 6573 6576
6600-6602' Sqz holes - Sqz 65 sx cement
RBP @ 6650'; TOC @ 6615'
Drinkard
 6684 6704 6713 6719 6727 6732
 6735 6739 6750 6758 6766 6776
 6782 6791
 6867

RBP @ 6880'
 6891 6912 6920 6928

7-7/8" Hole
7" 23# K-55 LT&C @ 7025'
 Cmt'd w/2520 sx, circ 255 sx
 TOC @ Surface

PBTD 5222'
 TD 7050'

Subarea Hobbs
 Lease & Well No State A2A No 6
 Legal Description 330' FSL & 1650' FEL, Section 2, T20S, R37E,
 Unit Letter O
 County Lea State New Mexico
 Field Skaggs Glorieta
 Date Spudded 12/9/90 Rig Released 12/31/90
 API Number 30-025-30946
 Status **PLUGGED 06/06/08**
 State Lease **B-2656**

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	1/23/91	Perforate 6684-6928, 20 shots						
6684-6928	1/25/91	15% NEFE HCl	16,000					
	1/30/91	Set RBP @ 6850'						
6684-6791	1/30/91	15% NEFE HCl	3,000	21 BS		2000		
6684-6791	1/31/91	15% X-Link Gel	14,000			2200		
	2/8/91	POOH w/ RBP @ 6850'						
	3/8/91	Set RBP @ 6880' & 6700'						
	9/2/92	Pull RBP @ 6700'						
6684-6866	1/25/94	15% NEFE HCl	800					
	9/14/95	Set RBP @ 6650'; circ pkr fluid - Temporarily Abandon						
	4/11/96	Shoot sqz holes @ 6600-6602; sqz w/65 sx						
	4/16/96	Perforate 6450-6576, 1 spf						
6450-6576	4/18/96	15% NEFE HCl	1,500					
		Spectra G-3500	45,000	140,000	6500			
	6/25/97	Spot cement on CIBP @ 6650'; TOC @ 6615'						
	6/25/97	Set CIBP @ 6420'; spot cement; TOC @ 6385'						
	6/25/97	Perforate Glorieta 2 spf, 5352-5362						
	6/30/97	Perforate Glorieta 2 spf, 5314-18, 5326-30, 5334-38						
5314-5362	7/1/97	Foamed 15% HCl	6,000			3136	4 0	
	5/6/98	Re-perforate Glorieta 1 SPF 5314-18, 5326-30', 5334-38' and 5352-62'						
5314-5362	5/6/98	15% NEFE HCl	3,000					
	8/24/99	Set CIBP @ 5264' w/35' cement; TOC @ 5222' tagged						



PLUGS SET 06/05 - 06/06/08

- 1) Tagged PBTD, circulated plugging mud
- 2) 25 sx C cmt 2,679 - 2,529'
- 3) 30 sx C cmt 1,544 - 1,380' TAGGED
- 4) 25 sx C cmt 409 - 259'
- 5) 15 sx C cmt 60' - surface

Capacities

7" 23# csg	4 524 ft/ft3	0 2210 ft3/ft
	25 400 ft/bbl	0 0393 bbl/ft
13-3/8" 54 5# csg	1 152 ft/ft3	0 8817 ft3/ft
	6 470 ft/bbl	0 1545 bbl/ft

NOTE:

Two (2) DV tools (original DV tool malfunctioned, the casing had to be backed off and replaced with a second DV tool @ 4488'.)

Formation Tops:

Base Salt	2572'	San Andres	4045'
Yates	2728'	Glorieta	5295'
7 Rivers	2983'	Blinberry	5845'
Queen	3551'	Tubb	6414'
Grayburg	3882'	Drinkard	6667'