Submit To Appropr	bmit To Appropriate District Office ate Lease - 6 copies e Lease - 5 copies e Lease - 5 copies e Lease - 5 copies Thereby, Minerals and Natural Resources					Form C-105						
Fee Lease - 5 copie		WED	State of New Mexico				WELL	Revised June 10, 2003 WELL API NO.				
District I 1625 N. French Dr., Hobbs, NM 88240						WELL	API NO. 30-025-387:	90				
District II 1301 W Grand Ave	ia, NM 88210	2000		il Conservation			5. Indica	5. Indicate Type of Lease				
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410			מטטף		220 South St. Fr		r.	S'	STATE S FEE			
District IV 1220 S St. Francis Dr. Ganta J. Santa Fe, NM 87505							State Oil	State Oil & Gas Lease No.				
WELL CONDIES OF RECOMPLETION REPORT AND LOG							1.5°	The second secon				
la Type of Well								lame or Unit Ag				
OIL WELL GAS WELL DRY OTHER							JFC 25 ST.	ATE				
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER												
2 Name of Operator							8. Well No	8. Well No.				
		CML EXPL	ORATION, L	LC	_							
3. Address of Ope	erator	P O. BOX 8	200						9. Pool name or Wildcat LEAMEX; PADDOCK			
		SNYDER, T							MEX, TABBO			
4 Well Location												
Unit Lette	rE_	:1780	O Feet From	n The_	_NORTH	Line	and990	Feet F	From TheV	VEST	Line	
Section	25		Townsh	.ip 17	7SI	Range 3	3E	NMPM		County	LEA	
03/31/08	e Spudded 11. Date T D Reached 12. Date Compl (Ready to Prod.) 13.			Elevations (E		4	. Casinghead 4126'					
15. Total Depth		16. Plug Back	k T.D.		Multiple Compl. How ones?	Many	18. Interval Drilled By	s Rotary To	ools	Cable Tools		
6500' 19 Producing Inte	omial(a) e	fthis comple	tion Ton Po	ttom N	lama		<u> </u>		20. Was Dir	2 lenotrop	urvey Made	
NONE	civai(s), c	n uns comple	поп - тор, во	ttoin, iv	ame				YE:		divey iviade	
21 Type Electric								22. Was V	Well Cored N	O		
)/CNL/	GR/BHC/H	IRLA	<u> </u>	CINC DECOI	DD (Dat	a ant all at	rings set is	- vvo11)			
CASING SIZ	Z.E.	WEIGHT	Γ LB./FT.	TCA	SING RECOF	to (Rej	LE SIZE	CEMENT	TING RECORD	A	MOUNT PULLED	
8-5/8" 24#					1524' 12-1/4"				1100 SX 0			
				ļ								
				 -						+		
				 						+		
24.	1	 		LIN	NER RECORD			25.	TUBING RI	ECORD		
SIZE	TOP		ВОТТОМ		SACKS CEMENT	SCREEN	J :	SIZE	DEPTH S		PACKER SET	
			ļ		<u> </u>							
26. Perforation	record (in	nterval, size, a	nd number)		<u> </u>	27. AC	ID. SHOT. I	FRACTURE.	CEMENT, SQ	DUEEZE	ETC.	
	`	, ,	,				INTERVAL		T AND KIND N			
									<u></u>			
28					PRO	DDUCT	TION		 			
Date First Product	tion	Pı	roduction Met	hod (Fl	owing, gas lift, pumpin			Well Sta	itus (Prod. or Sh	iut-in)		
									Down	Ho	10	
Date of Test	Hours	Tested	Choke Size		Prod'n For	Oil - Bbl		Gas - MCF	Water - B	ibl.	Gas - Oil Ratio	
					Test Period	ŀ	1		1			
Flow Tubing	Casıng	g Pressure	Calculated	24-	Oıl - Bbl.	Gas	- MCF	Water - Bbl.	Oil (Gravity - A	API - (Corr)	
Press	ļ		Hour Rate		,							
29 Disposition of	Goo (Sol	d unad for fu	al wanted etc.						I To a Wile	17		
2) Disposition of	Oas (Son	u, useu joi jue	ii, ventea, etc.)						Test Witnes	sea by		
30. List Attachme						·						
LOGS, DEVIATI	ON RECO	ORD		1		,			· · · · · · · · · · · · · · · · · · ·			
3 11 nerepy cert	ijy inai i N	ne injormati	on snown on	ooin s	sides of this form as i	true ana c	ompiete to ti	ne best of my	knowleage and	1 beliej		
					Printed	. D J	mid t	3*		D 0	V (1.0/2009	
Signature /	car	- /			Name Nolan voi	n Roeder	i ilie i	Engineer		Date 0	06/19/2008	
E-mail Addres	s vonro	edern@cm	lexp.com									

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 4232'	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 4468'	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock 6054'	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	Т				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T.	T. Wingate	T				
T. Wolfcamp	Т.	T. Chinle	Т.				
T. Penn	Т	T. Permian	Т.				
T. Cisco (Bough C)	Т.	T. Penn "A"	OIL OR GAS				

			SANDS OR	
No. 1, from	to	No. 3, from	to	
	to			
,	IMPORTANT \	WATER SANDS		
Include data on rate of water	inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		••
No. 3, from	to	feet		• •
I.	ITHOLOGY RECORD	Attach additional sheet if n	ecessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		f					
				•			