Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Reso	Form C-103 urces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-005-00855
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVIS 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 303735
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
1. Type of Well: Oil Well Gas Well Other		8. Well Number 55
2. Name of Operator CELERO ENERGY II, LP		9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701		10. Pool name or Wildcat CAPROCK QUEEN
4. Well Location		
Unit Letter E: 1980' feet from the NORTH line and 660' feet from the WEST line		
Section 25	Township 13S Range 311	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4407' KB Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
	low-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SUBSEQUENT REPORT OF: IAL WORK ALTERING CASING
=	_	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MUL	;	G/CEMENT JOB
OTHER:	□ OTHER	:RETURNED WELL TO PRODUCING X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
3/28/2008 to 4/3/2008		
MIRU Well Service. POOH w/ production equipment. CO well to TD @ 3072' (no fill). Pressure test csg to 2995' to 300 psi, held ok. Acidize Queen open hole (3057-3072') w/ 2500 gal 7 1/2% NEFE acid & 500 rock salt in two stages @ 3 BPM & 1150#. Set TAC @ 3008'. EOT @ 3014'. Put well on production 4/3/2008 producing 10 BOPD & 1059 BWPD.		
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MAY 2 1 20	08	
HOBBS OCD		
	Although Promp.	
I hereby certify that the information above i grade tank has been/will be constructed or closed as	s true and complete to the best of my l	cnowledge and belief. I further certify that any pit or below- permit or an (attached) alternative OCD-approved plan
SIGNATURE Sougho Ulla	TITLE Operations T	
Type or print name Haylie Urias For State Use Only	E-mail address:huri	as@celeroenergy.com Telephone No. (432)686-1883
APPROVED BY: Mus 1881	OC Diconsion	JUN 2 7 200
APPROVED BY: Mus Will Conditions of Approval (if any):	COMP TITLE	ERVISOR/GENERAL MANAQUATE