

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-00855 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER	7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT						
2. Name of Operator CELERO ENERGY II, LP	8. Well No. 55						
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701	9. Pool name or Wildcat CAPROCK QUEEN						
4. Well Location Unit Letter E : 1980' Feet From The NORTH Line and 660' Feet From The WEST Line Section 25 Township 13S Range 31E NMPM CHAVES County							
10. Date Spudded / 1/1995	11. Date T.D. Reached						
12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 4407' KB						
14. Elev. Casinghead	15. Total Depth 3072'						
16. Plug Back T.D. 3072'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name Open hole 3057-3072'							
20. Was Directional Survey Made no	21. Type Electric and Other Logs Run						
22. Was Well Cored NO							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	28#	305'		200 SX			
5 1/2"	14#	3057'	8 5/8"	50 SX	TOC 2566'		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3014'	
26. Perforation record (interval, size, and number) OPEN HOLE 3057'-3072'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3057'-3072' AMOUNT AND KIND MATERIAL USED 2500 gal 7 1/2% NEFE & 500# RS			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 04/03/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 0	Water - Bbl. 1059	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 0	Water - Bbl. 1059	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature E-mail Address hurias@celeroenergy.com Printed Name Haylie Urias Title Operations Tech Date 05/14/2008							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: May. 12, 2008
BY: JEA
WELL: 55
STATE: New Mexico

Location: 1980' FNL & 660' FWL, Sec 25E, T13S, R31ECM
SPUD: 8/55 COMP: 8/55
CURRENT STATUS: Producer
Original Well Name: W. M. Tulk #5

KB = 4407'
GL =
API = 30-005-00855

8-5/8" 28# @ 305'
cmt'd. w/ 200 sx to surface (calc)

2 7/8" 6.5# J-55 production tubing w/ TAC @ 3008'.

TOC @ 2720' +/- (calc)

5-1/2" 14# @ 3057'
cmt'd. w/ 50 sx (DNC)
Top of Queen @ 3057:
Queen Open Hole: 3057' - 3072' (8-55)

PBTD - 3072'
TD - 3072'