

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-00929 /
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> /	
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	ROCK QUEEN UNIT /
8. Well Number	97 /
9. OGRID Number	247128 /
10. Pool name or Wildcat	CAPROCK QUEEN /

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR /

2. Name of Operator
CELERO ENERGY II, LP /

3. Address of Operator 400 W. Illinois, Ste 1601
Midland, TX 79701

4. Well Location
Unit Letter D : 660' feet from the NORTH line and 660' feet from the WEST line
Section 35 Township 13S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4420' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RETURN WELL TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/17/2008 to 4/23/2008

MIRU Well Service. POOH w/ injection equipment. CO well to 3025'. Pressure tested 5 1/2" csg to 2870' to 500 psi, tested ok. Ran CBL from 2870-3012'. Found TOC @ 2580'. CO/MO well to TD @ 3041'. RIH w/ 92 jts. 2 3/8" OD J-55, 8rd, 4.7# EUE IPC (TK-70) tbg w/ 5 1/2" nickel plated Arrowset 1 pkr w/ on/off tool & 1.78" profile nipple. Set pkr w/ 10 pts tension @ 2896' (Maxie Brown w/ OCD gave verbal approval to set pkr @ 2870' or below). ND BOP & NU WH. Ran mechanical integrity test for 30 min. from 570#, held ok. Acidize Queen open hole (3022-41') w/ 2000 gal 7 1/2% NEFE acid & 1000 rock salt in two 500# blocking stages @ 3.5 BPM and 300 psi avg. STP. Connect to injection.

RECEIVED

MAY 21 2008

HOBBS OCD

R-1541

WFX-84

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias TITLE Operations Tech DATE 05/16/2008

Type or print name Haylie Urias

E-mail address: hurias@celeroenergy.com

Telephone No. (432)686-1883

For State Use Only

APPROVED BY: Chris Williams TITLE OG DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 27 2008

Conditions of Approval (if any):

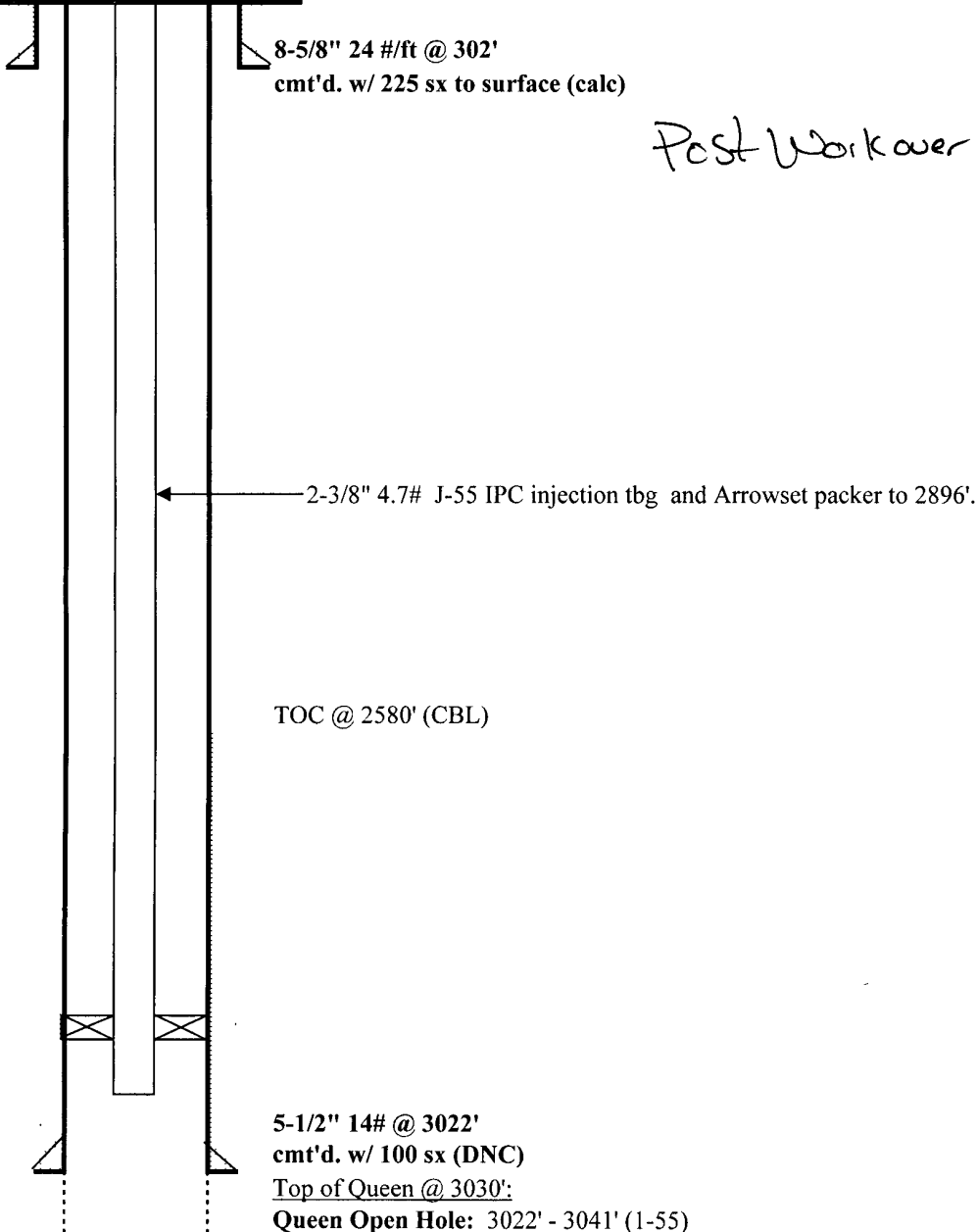
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: May. 12, 2008
BY: GSA
WELL: 97
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 35D, T13S, R31ECM
SPUD: 1/55 COMP: 1/55
CURRENT STATUS: Injector
Original Well Name: Woolley Queen #3

KB = 4420'
GL =
API = 30-005-00929



5/12/2008

RQU #97.xls

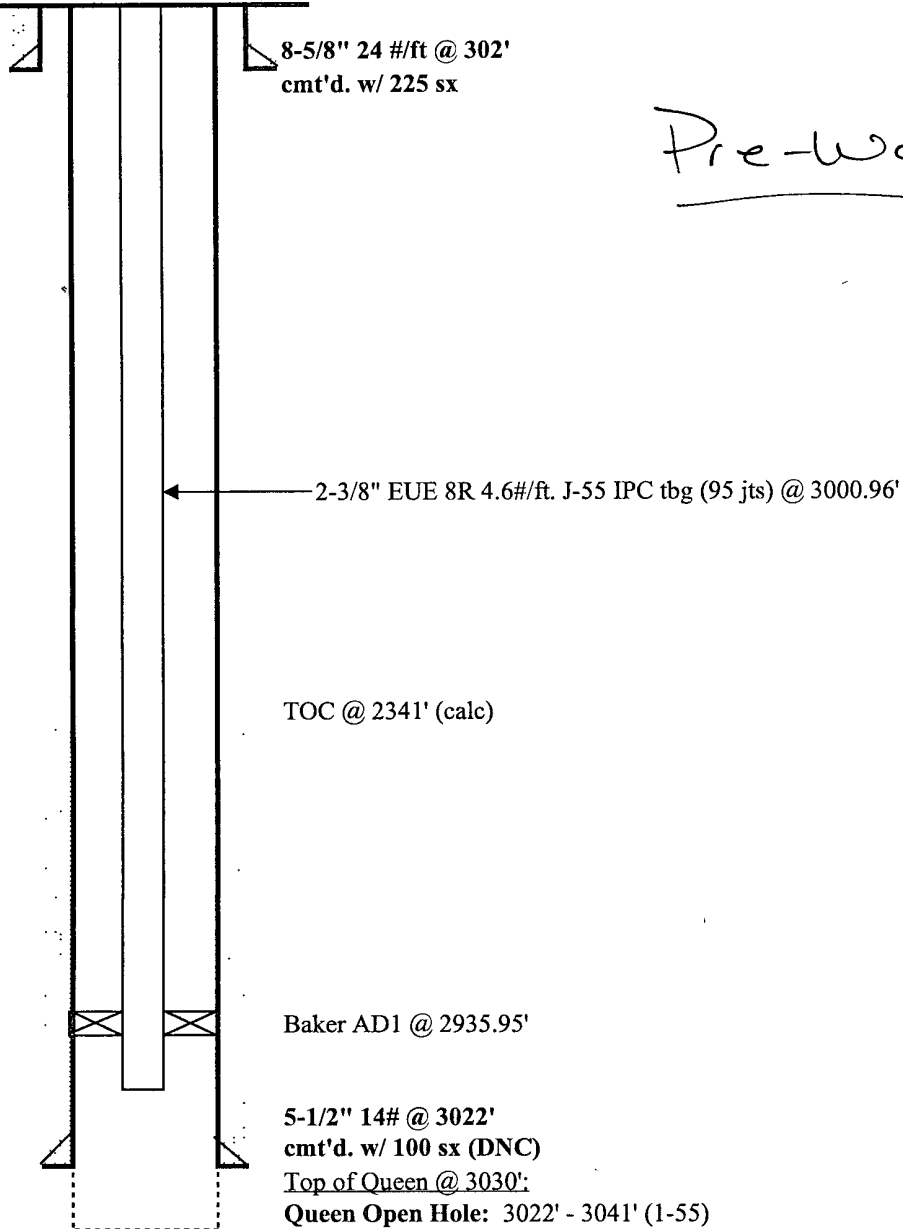
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 27, 2007
BY: GSA
WELL: 97
STATE: New Mexico

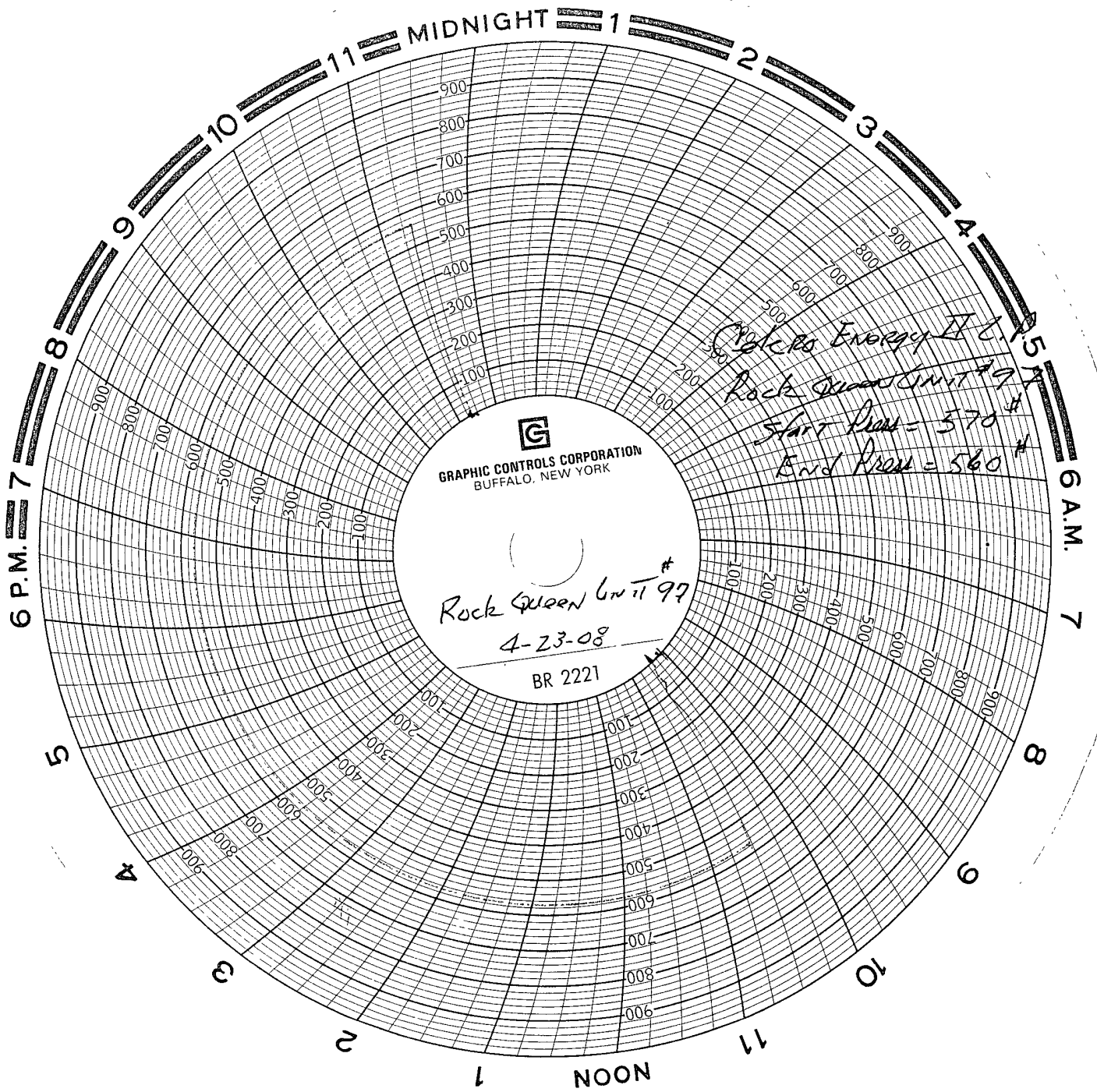
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Pre-Workover

PBSD - 3041'
TD - 3041'



INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Rock Queen Unit #97

WELL LOCATION: 660' FNL & 660' FWL

D

35

T13S

R31E

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface Casing

Hole Size: 11"

Casing Size: 8-5/8" 24#

Cemented with: 225 sx.

or ft³

Top of Cement: Surface

Method Determined: Calculated

Intermediate Casing

Hole Size:

Casing Size:

Cemented with:

or ft³

Top of Cement:

Method Determined:

Production Casing

Hole Size: 7-7/8"

Casing Size: 5-1/2" 14#

Cemented with: 100 sx.

or ft³

Top of Cement: 2341'

Method Determined: Calculated

Total Depth: 3022'

Injection Interval

3022' feet to 3041' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8"/ 4.6#/ J-55

Lining Material: Internally Plastic Coated

Type of Packer: Baker AD1

Packer Setting Depth: 2935.95'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes ___X___ No

If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____
