

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico
1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CELERO ENERGY II, LP

3a. Address

400 W. Illinois, Ste 1601 Midland TX 79701

3b. Phone No. (include area code)

(432) 686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1898' SOUTH 1980' WEST
UL: K, Sec: 10, T: 14S, R: 31E

5. Lease Serial No.

NMLC-070337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DRICKEY QUEEN SAND UNIT 35

9. API Well No.

30-005-01035

10. Field and Pool, or Exploratory Area

CAPROCK QUEEN

11. County or Parish, State

CHAVES
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RETURN WELL TO PRODUCTION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Returned this abandoned producer back to production

3/25/2008 to 3/28/2008

MIRU well service. POOH w/ rods, pump & 2 7/8" tbg. CO well to TD @ 2983'. Treated Queen interval (2884'-2893') w/ 1500 gal zylene @ 3 BPM and 240 psi STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tbg to 2860'. Returned well to production w/ rod pump. Well producing rate: 1 BOPD & 240 BWPD.

Note: This well last produced 8/2002.

RECEIVED

JUN 04 2008

HOBBS OCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Haylie Urias

Title Operations Tech

Signature

Date 05/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID R. GLASS

Title

Date

Conditions of approval: Any and all approvals of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1012, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: May. 13, 2008
BY: GSA
WELL: 35
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 10K, T14S, R31ECM
SPUD: 11/53 COMP: 11/53
CURRENT STATUS: Producer
Original Well Name: Phil - Mlx #2

KB = 4,272'
GL =
API = 30-005-01035

-- No Surface Casing was set -- The Sundry Notice dated 11-04-53 states that "No surface water has been encountered in offset wells, and permission was previously obtained to pull the surface pipe and cement around the top of the 5 1/2". Similar procedure will be followed on this well."

← 2-7/8" EUE 8R 6.5# J-55 production tubing @ 2860'

TOC @ 2090' +/- (calc)

7" 20# @ 2875'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ 2884':
Queen Open Hole: 2884' - 2893' (11-53)

PBTD - 2893'
TD - 2893'