

Form 3160-5
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

JUN 04 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Injection

2. Name of Operator

CELERO ENERGY II, LP

3a. Address

400 W. Illinois, Ste 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' SOUTH 1980' WEST
UL: N, Sec: 10, T: 14S, R: 31E

5. Lease Serial No.

LC-070337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DRICKEY QUEEN SAND UNIT 38

9. API Well No.

30-005-01037

10. Field and Pool, or Exploratory Area

CAPROCK QUEEN

11. County or Parish, State

CHAVES
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RETURN WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	TO INJECTION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Return this abandoned injection well to injection.

3/31/2008 to 4/16/2008

MIRU Service Company. POOH w/ injection equipment. Locate csg leaks in 7" csg from 1978' to 2582'. CO/MO well to TD @ 2867'. Set composite BP @ 2765'. Ran 4 1/2" J-55 liner from 2765' to surface and cmt'd w/ 135 sx Class C cmt w/ additives. DO cmt, composite BP & CO well to TD @ 2867'. Ran CBL, TOC @ 2374'. Ran 2 3/8" 4.7# J-55 IPC injection tbg & Arrowset pkr. Pkr set @ 2757'. Acidize Queen interval 2843'-2867' w/ 2000 gal 7 1/2% NEFE acid & 1000# rock salt @ 4 BPM. Ran mechanical integrity test for 30+ min @ 710#, held ok. Return well to injection.

Note: This well last injected Dec. 1996. Celero returned this abandoned well to injection 4/16/2008.

R-1128

WEX-79

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Haylie Urias

Title Operations Tech

Signature

Haylie Urias

Date 05/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

DAVID R. GLASS

OC DISTRICT

SUPERVISOR/GENERAL MANAGER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

(Instructions on page 2)

CELERO ENERGY

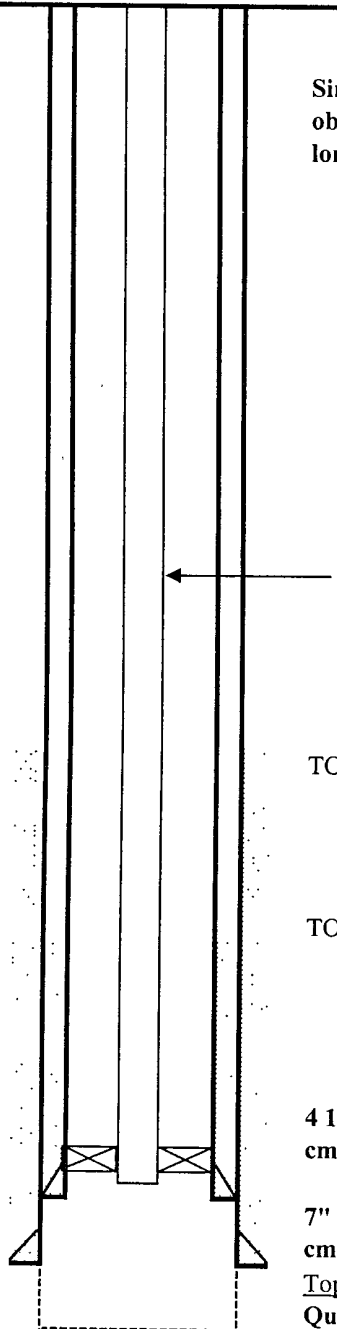
FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: May. 13, 2008
BY: JEA
WELL: 38
STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 10N, T14S, R31ECM
SPUD: 01/54 COMP: 01/54
CURRENT STATUS: Injector
Original Well Name: Phil - Mxx #4

KB = 4,235'
GL =
API = 30-005-01037

Since no surface water was encountered in offset wells, permission was obtained from the NMOCD to pull the surface pipe after drilling the long string, and cement around the top of the 7" casing.



2-3/8"/4.7#/J-55 IPC injection tbg with Arrowset pkr set @ 2757'

TOC @ 1860' +/- (calc)

TOC @ 2374' (4 1/2" liner) (CBL)

4 1/2" J-55 liner from 2765' to surface,
cmt'd w/ 135 sx cmt (DNC)

7" 20# @ 2846'
cmt'd. w/ 125 sx (DNC)

Top of Queen @ 2843'

Queen Open Hole: 2846' - 2867' (01-54)

PBTD - 2867'
TD - 2867'

5/20/2008

DQSU #38R.xls

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Drickey Queen Sand Unit #38

WELL LOCATION: 1980' FWL & 660' FSL;
FOOTAGE LOCATIONN
UNIT LETTER10
SECTIONT14S
TOWNSHIPR31E
RANGEWELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATA
Surface Casing

Hole Size: _____ Casing Size: 7"

Cemented with: 125sx _____ or _____ ft³

Top of Cement: 1860' _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: 4 1/2" Liner _____

Cemented with: 135 _____ sx. or _____ ft³

Top of Cement: 2374' _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval
Open hole (2846'-2867')

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" / 4.7# / J-55

Lining Material: Internally Plastic Coated

Type of Packer: Arrowset

Packer Setting Depth: 2757'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes ___X___ No

If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

4-16-08
Drickey Queens unit #38
(T-10-4) 145 31E 10W
Sharon Lighter

