

RECEIVED

OIL CONSERVATION DIVISION

JUN 23 2004
 220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-04740 /
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> / FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 438 /
9. OGRID Number 005380 /
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc. /
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>B</u> : <u>660'</u> feet from the <u>North</u> line and <u>1980'</u> feet from the <u>East</u> line Section <u>21</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Repair Csg. Leak & RWTI <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/30/08 MIRU PU. Racked 4,000' of Bull Dog 2-7/8" N-80 WS. Rel from pkr. NU BOP. PU & RIH w/1 jt of 2-3/8" tbg. Latched on to pkr. PUH & LD 2 jts of 2-3/8" tbg.
 5/1/08 RU Scanalog trk. PUH 10' & pkr stuck. RU pmp trk. Pmpd 40 bbls of FW w/10 gals of soap dwn tbg. RU pmp trk on csg. Pmpd down backside w/soapy wtr. POOH & LD 120 jts of 2-3/8" IPC tbg. RD.
 5/2/08 PU & RIH w/120 2-3/8", 4.7# J-55, EUE, 8rd IPC tbg. PU 5-1/2" RBP w/pkr. RIH on 1 jt of 2-7/8" N-80 WS.

Cont'd. on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 06/12/08
 E-mail address: kristy_ward@xtoenergy.com
 Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 27 2008

Conditions of Approval, if any:

5/3/08 RIH w/ BJ Ser 5-1/2" RBP, pkr & 2-7/8" N-80 tbg. Set RBP @ 3,710', RU pump trk, test tools & would not hold. Latch onto & release RBP, move tools, reset & tst. POOH w/ 2-7/8" tbg & LD tools. PU & RIH w/ exchange RBP & Pkr, 2-7/8" tbg. Set RBP @ 3,710'. RU Key pump trk & tst tools to 1,000 psig for 30 min w/ no loss.

5/6/08 RU pump trk & Vac trk. Circ TCA to vac trk w/ 100 BFW. RD. Latch onto & release RBP, POOH w/ 2-7/8" N-80 tbg & LD RBP. RIH w/ notched collar & 2-7/8" N-80 tbg. Tag fill @ 3,968'. POOH LD 2-7/8" N-80 WS.

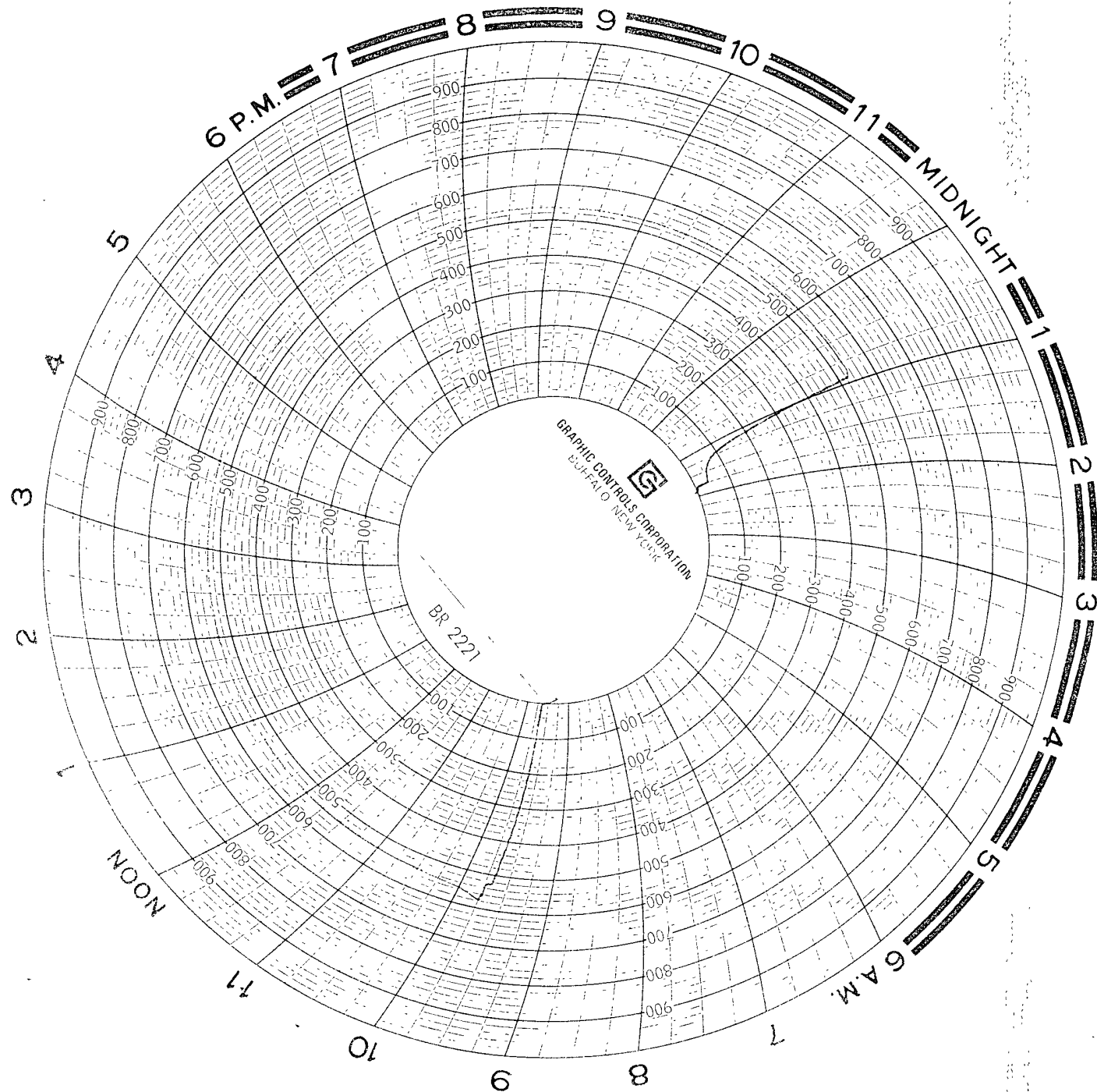
5/7/08 RU Hydrostatic Test trk. PU & RIH w/BJ 5-1/2" 1x injection pkr w/on/off tool & test 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg below slips to 5000 psig. RD. Set pkr @ 3,708'. Rel on/off tool. RU pmp trk. Circ TCA w/90 BFW. Rel on/off tool. Circ 100 bbls of pkr fluid. RD pmp trk. ND BOP & NU WH. RU pmp trk. RU chart recorder & L&T TCA to 550 psig & monitor for 30" w/no loss. RD. RDMO PU. **RWTI.**

ZONE Desc: Grayburg Top Perf: 3,784.00 Btm Perf: 4,036.00 OH: Yes
1

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Depth</u>	<u>Depth</u>	<u>Length</u>
1	manual	BJ 1x pkr w/on/off tool.	New	3,701.98	3,708.98	7.00'
118	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd, IPC Tubing (TK-70)	Same	37.06	3,701.98	3,664.92'
1	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd, IPC Tubing Sub	New	32.96	37.06	4.10'
1	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd, IPC Tubing (TK-70)	New	0.00	32.96	32.96'

Total 3,708.98'
Landed @ 3,708.98'

5/22/08 Current wtr inj @ 209 BPD w/0 psig on tbg.



TB-200
S-0
I-0
C-0

Adam Basgall
Trk #0159002
Key 412
Cal. 5-22-08

Alan Miller - XTO
6-12-08

XTO
Euince NM
Euince Monument
South unit
Well # 438