

FILE IN TRIPLICATE

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W Grand Ave, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUN 16 2008

**HOBBS OCD**

WELL API NO.

30-025-28358

5. Indicate Type of Lease

STATE ☒/ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit  
Section 9

8. Well No 155

9 OGRID No. 157984

10 Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1 Type of Well.

Oil Well ☐Gas Well ☐

Other Temporarily Abandoned

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4 Well Location

Unit Letter B : 1158 Feet From The North 1568 Feet From The East Line  
Section 9 Township 19-S Range 38-E NMPM Lea County11 Elevation (Show whether DF, RKB, RT GR, etc.)  
3604' GLPit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ Multiple Completion ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ Return to production ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU &amp; RU. ND wellhead/NU BOP.

RUPU 05/05/08 RDPU 05/09/08

2. Pressure test casing. OK.

3. RIH w/bit &amp; drill collars. Tag @4100'. RU power swivel &amp; stripper head. Drill thru CIBP. Push remainder of CIBP down to 4294'. Drill on CIBP, junk metal, rubber &amp; cement down to 4342'. Circulate hole clean. RD power swivel &amp; stripper head. POOH w/bit &amp; drill collars.

4. RU slickline &amp; get static bottom hole pressure reading. RD slickline.

5. RU wireline &amp; perforate casing @4150-60', 4260-78', 4284-4301', 4309-20' @4 JSPF. Tagged TD @4338'. RD wireline.

6. RIH w/PPI packers. RU HES &amp; acidize perms w/straddle packer in 8 settings with 6900 gal of 15% PAD acid. Flush w/fresh water. RD HES.

7. RU pump truck and pump chemical squeeze.

8. POOH w/PPI packers.

9. RIH w/ESP equipment on 127 jts of 2-7/8" tubing. Intake set @4060'.

10. ND BOP/NU wellhead.

11. RDPU &amp; RU. Clean location and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*Mendy A. Johnson*

TITLE Administrative Associate

DATE 06/12/2008

TYPE OR PRINT NAME

Mendy A. Johnson

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TELEPHONE NO.

806-592-6280

For State Use Only

APPROVED BY

*Chris Williams*

OC DISTRICT SUPERVISOR/CENTRAL MANAGER

CONDITIONS OF APPROVAL IF ANY:

JUN 27 2008