

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL C	ONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr. , Hobbs, NM 1 1 2008	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-28982
DISTRICT II LADDE OF D		5. Indicate Type of Lease STATE X FEE
1301 W. Grand Ave, Artes Night State Of		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		o. State on & Gas Bease No.
SUNDRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O		South Hobbs (G/SA) Unit)
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	RMIT" (Form C-101) for such proposals.)	Section 5
1. Type of Well: Oil Well X Gas Well	Other	8. Well No. 188
2 Name of Operator		9. OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323		110000 (07011)
4 Well Location		••
Unit Letter K 1493 Feet From The	South 1802 Fee	et From The West Line
Section 5 Township	19-S Range 38-I w whether DF, RKB, RT GR, etc.)	E NMPM Lea County
3616' GL	whether DF, KRB, KI GR, etc.)	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank	Volume bbls; Construction Ma	aterial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAND	OON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT
, PULL OR ALTER CASING Multiple Completion	CASING TEST AND CEMEN	NT JOB
OTHER:	OTHER: Return to	p production . X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. NU BOP.		
2. RIH w/bit & drill collars. Tag @3919'. NU stripper head & power swivel. Drill & clean out to 4300'. Circulate clean. RD power swivel &		
stripper head. POOH w/bit & drill collars.		
3. RU wireline & run static bottom hole pressure. Perforate casing @4240-60', 4259-62', 4285-89' @ 4 JSPF; 4122-32 @ 2 JSPF; 4139-44', 4168-72' @4 JSPF. RD wireline.		
4. RIH w/PPI packer set @3846'. Perform straddle packer acid job in 5 settings w/5400 gal of acid. POOH w/PPI packer.		
5. RIH w/ESP equipment on 120 jts of 2-7/8" tubing. Pa		•
6. ND BOP.7. RDPU & RU. Clean location and return well to production.		
RUPU 05/12/08 RDPU 05/15/	/08	
I hereby certify that the information above is true and complete to the	best of my knowledge and belief. I further certify	that any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines , a general	permit or an (attached) alternativ	e OCD-approved
plan		
SIGNATURE MINCLY	TITLE Administrative	Associate DATE 06/10/2008
TYPE OR PRINT NAME Mendy A. Johnson E-n	nail address: mendy johnson@oxy.com	
For State Use Only		
APPROVED BY Mus Welliams	OC DETINCT SUPERVISOR	drugeneral manager J U N 2 7 201
CONDITIONS OF APPROVAL IF ANY:		