

Office

District I

1625 N French Dr, Hobbs, NM 88241

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

Minerals and Natural Resources

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

JUN 24 2009 1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-32175

5. Indicate Type of Lease

STATE ☒FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B. F. HARRISON B

8. Well Number 13

9. OGRID Number 4323

10. Pool name or Wildcat

TEAGUE DEVONIAN, NW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D 513 feet from the NORTH line and 556 feet from the WEST line

Section 9 Township 23-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3318' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: SHUT OFF WTR, ADD PERFS, INSTL SUB PUMP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-04-08: MIRU. 06-05-08: SET IN WS. 06-06-08: TIH W/BIT & TAG @ 7503. 06-09-08: TIH W/46 JTS ON WS & TAG @ 7489. DRILL OUT FILL, FC, & CMT FR 7489-7700. PUMP 6300 CF/HR, 5 GAL/HR OF SOAP, 40 BBLS/HR OF WTR. TOH W/20 JTS ON TBG. LEAVE SWINGING @ 6057. 06-10-08: PERF 7430-40, 7584-90, 7604-10, 7644-50, 7682-88. TIH W/RBP & PKR TO 5000. 06-11-08: SET PKR @ 7665. SWABBING. 06-12-08: TOF @ 2100. REL PKR. SET RBP @ 7675. PU 4' & SET PKR. PUH TO 7621 & SET PKR. SWAB.REL PKR. LATCH ONTO & REL RBP. PUH TO SET RBP @ 7631. PU4 & SET PKR. REL PKR. PUH & SET PKR @ 7559. 06-13-08: REL PKR. SET RBP @ 7569. PULL UP 6' & SET PKR. REL PKR. PUH & SET @ 7490. SWAB. 06-16-08: SWAB.REL PKR. SET RBP @ 7491. PKR SET @ 7402. 06-17-08: TIH W/2 7/8" TBG TO 1550. 06-18-08: TAG FLUID @ 2380. TIH W/CIBP & SET @ 7495.DUMP 15' CMT ON TOP OF CIBP. 06-19-08: MIRU SUB PUMP. TIH W/BHA & TBG. 06-20-08: RIG DOWN. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 06-23-2008

Type or print name Denise Pinkerton

E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

JUN 27 2008