District I 1625 N. French Dr., Hobbs, NM 88240	State of New M Energy, Minerals and Na		Form C-103 May 27, 2004					
1023 N. FICHCH DI., 110005, NW 66240	Energy, witherars and iva	lurar Resources	WELL API NO					
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-025-10428					
District III	1220 South St. Fra		5. Indicate Type of Lease STATE FEE X					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM		6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM								
87505 SUNDRY NO	TICES AND REPORTS ON WELL	.S	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	Boyd /							
1. Type of Well: Oil Well X	8. Well Number 2Y							
2. Name of Operator John H. He	9. OGRID Number 012024 /							
3. Address of Operator P. O. Bo	ox 3040		10. Pool name or Wildcat					
Midland	Blinebry O&G/Drinkard							
4. Well Location	2210 a.a. Manth		o such a Fort / ii					
	: 2210 feet from the North							
Section 23	Township 22S  11. Elevation (Show whether D	Range 37E	NMPM CountyLea					
	11. Elevation (Snow whether D	K, KK <i>D,</i> K1, GK, etc.)						
Pit or Below-grade Tank Application	or Closure							
Pit typeDepth to Ground	waterDistance from nearest fresh	water wellDist	ance from nearest surface water					
Pit Liner Thickness: m	l Below-Grade Tank: Volume	bbls; Co	nstruction Material					
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data					
			_					
	NTENTION TO: ☐ PLUG AND ABANDON ☐	SUB REMEDIAL WOR	SEQUENT REPORT OF:  K					
PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [		COMMENCE DRI						
PULL OR ALTER CASING		CASING/CEMENT						
	, moent ac oom c	O' (O' (O' O' D' LINE)						
OTHER:DHC Blinebry & Drinkar	rd X	OTHER:						
OTHER:DHC Blinebry & Drinkar 13. Describe proposed or com	pleted operations. (Clearly state al	pertinent details, and	d give pertinent dates, including estimated date					
OTHER:DHC Blinebry & Drinkar  13. Describe proposed or com of starting any proposed v	pleted operations. (Clearly state al	pertinent details, and	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkar 13. Describe proposed or com	pleted operations. (Clearly state al	pertinent details, and	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkar  13. Describe proposed or com of starting any proposed v or recompletion.	pleted operations. (Clearly state al work). SEE RULE 1103. For Multi BLINEBRY OIL & GAS AND DR	l pertinent details, and ple Completions: Att	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed was or recompletion.  THIS IS A REQUEST TO DHC 1	pleted operations. (Clearly state all work). SEE RULE 1103. For Multi-BLINEBRY OIL & GAS AND DR	I pertinent details, and ple Completions: Att	tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed was or recompletion.  THIS IS A REQUEST TO DHC 1	pleted operations. (Clearly state al work). SEE RULE 1103. For Multi BLINEBRY OIL & GAS AND DR	I pertinent details, and ple Completions: Att	tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed was or recompletion.  THIS IS A REQUEST TO DHC 1	pleted operations. (Clearly state all work). SEE RULE 1103. For Multi-BLINEBRY OIL & GAS AND DR	I pertinent details, and ple Completions: Att	tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed was or recompletion.  THIS IS A REQUEST TO DHC 1	pleted operations. (Clearly state all work). SEE RULE 1103. For Multi-BLINEBRY OIL & GAS AND DR	pertinent details, and ple Completions: Att	tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed was or recompletion.  THIS IS A REQUEST TO DHC 1	pleted operations. (Clearly state all work). SEE RULE 1103. For Multi-BLINEBRY OIL & GAS AND DR	pertinent details, and ple Completions: Att	tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed was or recompletion.  THIS IS A REQUEST TO DHC 1	pleted operations. (Clearly state all work). SEE RULE 1103. For Multi-BLINEBRY OIL & GAS AND DR	pertinent details, and ple Completions: Att	tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed we or recompletion.  THIS IS A REQUEST TO DHC IN DATA ON ATTACHED SHEET	pleted operations. (Clearly state all work). SEE RULE 1103. For Multiple BLINEBRY OIL & GAS AND DRIVERS JUN 2 5 2003	pertinent details, and ple Completions: Att	tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed we or recompletion.  THIS IS A REQUEST TO DHC IN DATA ON ATTACHED SHEET	pleted operations. (Clearly state all work). SEE RULE 1103. For Multiple BLINEBRY OIL & GAS AND DRIVERS JUN 2 5 2003	pertinent details, and ple Completions: Att	tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed was or recompletion.  THIS IS A REQUEST TO DHC 1	pleted operations. (Clearly state all work). SEE RULE 1103. For Multiple BLINEBRY OIL & GAS AND DRIVERS JUN 2 5 2003	pertinent details, and ple Completions: Att	tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed we or recompletion.  THIS IS A REQUEST TO DHC IN DATA ON ATTACHED SHEET	pleted operations. (Clearly state all work). SEE RULE 1103. For Multiple BLINEBRY OIL & GAS AND DRIVERS JUN 2 5 2003	pertinent details, and ple Completions: Att	tach wellbore diagram of proposed completion					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed we or recompletion.  THIS IS A REQUEST TO DHC IN DATA ON ATTACHED SHEET  DHC Order No.  I hereby certify that/the information	JUN 2 - 2004  HOG-0252  The above is true and complete to the	pertinent details, and ple Completions: Attacked in the SU	tach wellbore diagram of proposed completion  UBJECT WELL. SEE SUPPORTING  e and belief. I further certify that any pit or below-					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed we or recompletion.  THIS IS A REQUEST TO DHC IN DATA ON ATTACHED SHEET  DHC Order No.  I hereby certify that/the information	JUN 2 2003  JUN 2 2003  HOG-0252  In above is true and complete to the or closed according to NMOOD guidelines	pertinent details, and ple Completions: Attacked in the SU	tach wellbore diagram of proposed completion  UBJECT WELL. SEE SUPPORTING					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed we or recompletion.  THIS IS A REQUEST TO DHC IN DATA ON ATTACHED SHEET  DHC Order No.  I hereby certify that the information grade tank has been will be constructed on significant the starting any proposed we have a second starting and starting any proposed we have a second starting and starting	JUN 2 2000  JUN 2 2000  JUN 2 2000  HOG-0252  In above is true and complete to the or closed according to NMOOD guidelines of the contract of	pertinent details, and ple Completions: Attack the Completions of the SUM of	tach wellbore diagram of proposed completion  UBJECT WELL. SEE SUPPORTING  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan  DATE 06/16/2008					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed or completion.  THIS IS A REQUEST TO DHC IN DATA ON ATTACHED SHEET  DHC Order No.  I hereby certify that the information grade tank has been/will be constructed of SIGNATURE.  Type or print name Ronnie H. We	JUN 2 2000  JUN 2 2000  JUN 2 2000  HOG-0252  In above is true and complete to the or closed according to NMOOD guidelines of the contract of	best of my knowledge, a general permit	tach wellbore diagram of proposed completion  UBJECT WELL. SEE SUPPORTING  e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan   DATE 06/16/2008  c.org Telephone No. (432)684-663 1					
OTHER:DHC Blinebry & Drinkan  13. Describe proposed or come of starting any proposed water or recompletion.  THIS IS A REQUEST TO DHC IN DATA ON ATTACHED SHEET  Thereby certify that the information grade tank has been will be constructed of SIGNATURE  Type or print name Ronnie H. We For State Use Only	JUN 2 2003  JUN 2 2003  JUN 2 2003  HOG-0252  In above is true and complete to the or closed according to NMO2D guidelines of the structure of the control o	best of my knowledge a general permit anddress:ronniew@jhh	tach wellbore diagram of proposed completion  UBJECT WELL. SEE SUPPORTING  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan  DATE 06/16/2008					

## BOYD NO. 2-Y UNIT H, 2210' FNL & 990' FEL' SEC. 23, T22S – R37E LEA COUNTY, NEW MEXICO

- 1. Division Order that established pre-approved pools. Order No. R-11363.
- 2. Pools to be commingled Blinebry Oil & Gas (6660) & Drinkard (19190)
- 3. Blinebry Perfs. 5575 5815' Drinkard Perfs. - 6223 - 6299'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current production, production prior to TA or anticipated production.

Blinebry Oil & Gas	2 BOPD	60 MCFPD
Drinkard	0 BOPD	40 MCFPD
Total	2 BOPD	100 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil%</u>	Gas%
Blinebry Oil & Gas	100%	60%
Drinkard	0%	40%
Total	100.0%	100.0%

#### Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

																Well No.		<del></del>
Operator								Lease		•					'			
John II			ix (			ion	1	\ <u>-</u>	Boy	11				Country	L	2-Y		
Unit Letter	Sectio			Towns	-	_		Rang						County				
H	<u></u>	23			22-	· S		1		37-E			NMPM	<u> </u>	ea			
Actual Footage Lox				<b>NT</b>	L 1L				0.0	,			5 T	4L. F	3 m = 1	lima.		
2210	feet fr	om the	roducing	Nor			line and	Pool	99	<u>J</u>			feet from	me F	Cast	line Dedicated Ac	reage:	
Ground level Elev.	1	r						1.00	ъ.	1 2	L	. 043					•	
	l		Blit	ebr	<u>y</u>	all by	colored pe	ncil or	B.	line	Dry	7 Oil	•		<u>i</u>	40	Ac	ies .
2. If mo	re than o	ne leas	æ is dedi	cated to	the well	, outlin	e each and	d identi	fy the ow	nership	thereo	f (both as	to worki	ng interest	and ro	y <b>al</b> ty).		
			se of diffe				cated to th				of all	owners be	en conso	lidated by	comm	initization,		
If answe	ris "no"	list the	e owners	and trac	a descri	ptions v	which have	e actual	ly been o	onsolida	ued (	Usc rever	se side of					
this form	n if neco	essarv.																
No allor	vable wi	ll be as	signed to	the we	ll until a nuch iet	ll inten	ests have t as been ap	ocen co	nsolidated hv the D	1 (by co rivision	nımun	iuzation,	umuzatioi	n, iorced-p	cooting,	or otherwise	,	
or until	a non-sta	maard	unit, elin	nusung	sucai int	cicsi, n	as occu ap	proved	of ale D				T					
		<u> </u>								i i	-					OR CERTI	_	
		1								i -						certify that in true and		
		- 1								_			6 1			dge and belie	-	16 10 1/16
		l 1				-				i				,			•	
}		-								1 1				Signature		/ /	, / .	2) ,
		!				1				ŀ			11	16/1/	1.22	HIL	all	Word-
ŀ		ļ				ļ				!			Ī	Printed Na	me			
		_ _				4-				<del> </del>			_	Ronni	ie I	l. West	tbro	ok
		!						-		!			[i	Position				
		ļ				1				ļ					-Pre	siden	t	
		Ţ				l				ļ				Company				
						1				!	1	2-Y		6/21/	/89			
		ŢĬ.								!	t	12-I		Date				
		41								•								
		1												SUR	VEY	OR CERT	FICAT	NOL
		-								+								
		1	•							1						that the we		
		İ				1				}						is plotted from ade by i		
"		į								1					•	that the s		
		i								ļ						best of m		
		i				1				1				belief.				
		i				-				ĺ				Date Surv	veved			
		!								<u>i</u>					,			
		<u>;</u>								i				Signature	& Sea	l of		
[ ]		i i								i				Profession	nai Sur	veyor		
		ŀ								i								
		ļ				1				Í								
		ļ				1				1								
11		ļ								1								
		- 1								!				Certificat	e No.			
										1								
							-						<del></del>					
0 330 660	990	1320	1650	1980	2310	2640	2	000	1500	10	00	500	0					