Form C-144 June 24, 2008

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or PI-DDDZ6 Proposed Alternative Method Permit or Closure Plan Application

Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of a environment. Nor does approval relieve the operator of its responsibility to con-	iability should operations result in pollution of surface water, ground water or the apply with any other applicable governmental authority's rules, regulations or ordinances.		
	OGRID #:_217817		
Address: 3300 N "A" St., Bldg. 6, Midland, TX 79705			
Facility or well name: State F-1 #23			
API Number: 30-025-38912	OCD Permit Number:		
U/L or Qtr/Qtr A Section 1 Township 21-S Range 36-E County: Lea			
Center of Proposed Design: Latitude	NAD: X 1927 [1983		
Surface Owner: Federal X State Private Tribal Trust or Indian Allotment			
Pit: Subsection F or G of 19.15.17.11 NMAC	X Clused-loop System: Subsection H of 19.15,17.11 NMAC		
Temporary: Drilling Workover	Drying Pad Tanks X Haul-off Bins Other		
Permanent Emergency Cavitation Steel Pit	Lined Unlined		
Lined Unlined	Liner type: Thicknessmil LLDPE HDPE PVC		
Liner type: ThicknessmilLLDPE HDPE PVC	☐ Other		
Other String-Reinforced	Seams: Welded Factory Other		
Scams: Welded Factory Other	Volume:bblyd³		
Volume:bbl Dimensions: Lx Wx D	Dimensions: Length x Width		
Below-grade tank: Subsection I of 19,15.17.11 NMAC	Feacing: Subsection D of 19.15.17.11 NMAC		
Volume:bbl	Chain link, six feet in height, two strands of barbed wire at top		
Type of fluid:	Four foot height, four strands of barbed wire evenly spaced between one and		
Tank Construction material:	four feet		
Secondary containment with leak detection	Netting: Subsection E of 19.15.17.11 NMAC		
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Screen Netting Other		
☐ Visible sidewalls and liner	☐ Monthly inspections		
☐ Visible sidewalls only	Signs: Subsection C of 19,15,17,11 NMAC		
Other	12'x24', 2' lettering, providing Operator's name, site location, and		
Liner type: Thicknessmil HDPE PVC	emergency telephone numbers		
Other	Signed in compliance with 19.15.3.103 NMAC		
Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration	Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
of approval.	Please check a box if one or more of the following is requested, if not leave		
	Administrative approval(s): Requests must be submitted to the		
	appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe		
	Environmental Bureau office for consideration of approval.		

☐ Previously Approved Design (attach copy of design) API Number: ___

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the distanced.	ocuments are
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.19 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Proposed Closure: 19.15.17.13 NMAC	
Type: X Drilling Workover Emergency Cavitation Permanent Pit Below-grade Tank X Closed-loop System	Alternative
Proposed Closure Method: Waste Excavation and Removal	
X Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems)	
☐ In-place Burial ☐ On-site Trench Burial	
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for co	nsideration)
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	
Ground water is less than 50 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Y¢s ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes No
Within a 100-year floodplain.	☐ Yes ☐ No

Name (Print): ___

e-mail address:_

Signature:_

Date:

Telephone:

ConocoPhillips Company Closed Loop System Design, Operating and Maintenance, and Closure Plan

Well: State F-1 # 23

Date: 27-June-2008

ConocoPhillips proposes the following plan for design, operating and maintenance, and closure of our proposed closed loop system for the above named well:

1. We propose to use a closed loop system with steel pits, haul-off bins, and frac tanks for containing all cuttings, solids, mud, water, brine, and liquids. We will not dig a pit, nor will we use a drying pad, nor will we build an earth pit above ground level, nor will we dispose of or bury any waste on location.

All drilling waste and all drilling fluids (fresh water, brine, mud, cuttings, drill solids, cement returns, and any other liquid or solid that may be involved) will be contained on location in the rig's steel pits or in haul-off bins or in frac tanks as needed. The intent is as follows:

- We propose to use the rigs's steel pits for containing and maintaining the drilling fluids.
- We propose to remove cuttings and drilled solids from the mud by using solids control equipment and to contain such cuttings and drilled solids on location in haul-off bins.
- We propose that any excess water that may need to be stored on location will be stored in frac tanks.

The closed loop system components will be inspected daily by each tour and any needed repairs will be made immediately. Any leak in the system will be repaired immediately, and any spilled liquids and / or solids will be cleaned up immediately, and the area where any such spill occurred will be remediated immediately.

2. Cuttings and solids will be removed from location in haul-off bins by an authorized contractor and disposed of at an authorized facility. For this well, we propose the following disposal facility:

Controlled Recovery Inc, 4507 West Carlsbad Hwy, Hobbs, NM 88240, P.O. Box 388 Hobbs, New Mexico 88241 Toll Free Phone: 877.505.4274, Local Phone Number: 432-638-4076

The physical address for the plant where the disposal facility is located is Highway 62/180 at mile marker 66 (33 miles East of Hobbs, NM and 32 miles West of Carlsbad, NM).

The Permit Number for CRI is R9166

A photograph showing the type of haul-off bins that will be used is attached.

- Mud will be transported by vacuum truck and disposed of at Controlled Recovery Inc at the facility described above.
- 4. Fresh Water and Brine will be hauled off by vacuum truck and disposed of at an authorized salt water disposal well. We propose the following for disposal of fresh water and brine as needed:
 - Nabors Well Services Company, 3221 NW County Rd, Hobbs, NM 88240, PO 5208 Hobbs, NM, 88241, Permit SWD 092. (Well Location: Section 3, T19S R37E)
 - Basic Energy Services, PO Box 1869 Eunice, NM 88231 Phone Number 575 394 2545, Facility located at Hwy
 18, Mile Marker 19, Eunice, NM.
 - Key Energy Services, 2105 Avenue O, Eunice, NM 88231, Phone Number 505 394 2585 (Atha Well, Section 31 T21S R36E, BLM Permit # LC036441) (Christmas Well, Unit B, Section 28, T22S R37E, State Permit # SWD # 606)

Steven O. Moore, Staff Drilling Engineer ConocoPhillips Company, 600 North Dairy Ashford, Room # 2WL-13022, Houston, TX 77079-1175 Office Phone 832 486 2459, Cell Phone 281 467 7596

SPECIFICATIONS

FLOOR: 3/16 PE one piece CROSS-MENIBER: 3/x J. Pehanner (b) Gr

WALLS: 3/16 PT solid welded with fublings.

FRONT GOE BUSIQUE TO THE CO.

PICK U.E. Standard cable with 2 x 5 rads guaset at each crossmember

RICK U.F. Standard cable with 2 x obs. 1.1

rolls guisset at each crossmember.

WHEET S. 10 OTAX Utong with rease names binders bying training entired second fator.

GRAKE TS (Extraded highbor) seal with ineral relations of Extra 18.2

VELDS (All value continuous extractions state of Extra 18.3

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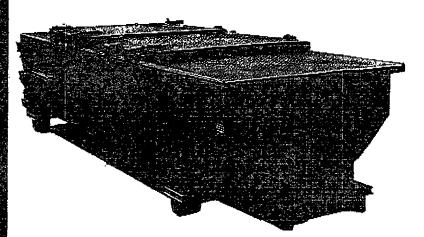
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Heavy Duty Split Metal Rolling Lid



CONT.	Α	В
20 YD	41	53
25 YD	53	65
30 YD	65	77

