Submit 3 Copies To Appropriate District	State of New Me	viaa			E 0 102	
Office					Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	WELL API	NO	May 27, 2004	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVARION	REME	нер П. 1,5	30-05-29035		
District III	1220 South St. Eron		5. Indicate	Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	STAT	LE LE		
1220 S St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	JN 2 7 2008	6. State Oil	& Gas Lease No		
				me or Unit Agree	ement Name	
			8. Well Nur	nber / /		
2. Name of Operator Read & Stevens, Inc.			9. OGRID Number			
			018917			
3. Address of Operator			10. Pool name or Wildcat			
P. O. Box 1518, Roswell, NM 88202-1518			TV; Penn (Gas)			
4. Well Location						
Unit Letter: P 990 feet from the South line and 660 feet from the East line						
Section: 22 Township: 11S Range: 31E NMP			M	County: Chaves		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,318'						
Pit or Below-grade Tank Application or Closure						
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON						
TEMPORARILY ABANDON		COMMENCE DRILLI				
PULL OR ALTER CASING		CASING/CEMENT J				
OTHER:		OTHER:	2	*		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of						

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TIH w/DP. Tag cmt @ 3660'. Drill plug, float, cmt & shoe. Test csg to 1000 psi. Test okay. Drlg. TD 11,200' on 5/22/08. Logging. Circ for logs. TOH. RD wireline logs. LD drill pipe. RU csg crew. Run 247 jnts 4 ½" P-110 13.5 csg – 8 RD-LT&C. Total length 11,164'. Set @ 11,164'. Cmt first stage w/500 gal Superflush 102. 350 sxs Class H Lite. Tail w/200 sxs Class H. Did not circ cmt. Circ & WOC 4 hrs. Cmt second stage w/760 sxs Interfill C. Tail w/100 sxs Class C. PU stack & set slips NDBOP. NUWH & test to 5000 psi. Test okay Rig released. WO completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\Box$ , a general permit  $\Box$  or an (attached) alternative OCD-approved plan  $\Box$ .

SIGNATURE Jun Maxey Type or print name John Maxey For State Use Only APPROVED BY June William O Conditions of Approval (if any):	TITLE Operations Manager E-mail address: jcm@read-stevens.com C PISENCT SUPERVISOR/GENERAL MAN	DATE : 06/26/2008 Telephone No. 505/622-3770 DATE UL - 1 2008

## READ & STEVENS, INC.

**OIL PRODUCERS** 

Mailing address P. O. Box 1518 Roswell, New Mexico 88202 400 Penn Plaza, Suite 1000 Roswell, New Mexico 88201

Phone: 575/622-3770 Fax: 575/622-8643

June 26, 2008

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Oil Conservation Division 1625 N. French Drive Hobbs, NM 88240

RE: Form C-103 Sundry Notices Manry Elliott #3 API #30-05-29035 Section 22, T11S-R31E Chaves County, NM

Gentlemen,

For your review and approval, please find enclosed one (1) original and three (3) copies of OCD Form C-103 (TD, Csg, Cmt Job) on the above referenced lease.

Should you require additional information regarding this matter, please contact this office at the above number extension 219.

Sincerely,

Kelly M. Britt Production Records

Enclosures: As Stated