

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

WATER CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUN 19 2008

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	WELL API NO. 30-025-28734 ☒
2. Name of Operator XTO Energy, Inc.	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>2110</u> feet from the <u>West</u> line Section <u>24</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit 301587 ☒
	8. Well Number 251 ☒
	9. OGRID Number 005380 ☒
	10. Pool name or Wildcat Vacuum; ABO, North ☒
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Acidize & Add Pay ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/20/08 MIRU PU. MI & rack 2-7/8" WS, POOH LD rods.

5/21/08 POOH LD rods, k-bars, pmp. ND WH. NU BOP. RU scan trk. POOH scanning 275 jts of 2-7/8" tbg. RD Hydrostatic trk. RU rev unit. Start RIH w. 4-3/4" bit, DC, 2-7/8" WS.

5/22/08 FUB RUG w/2-7/8" WS. Tag fill @ 8658'. Est circ w/500 bbls 2% KCL wtr. DO fill & cmnt from 8658' to 8695'. Circ hole clean. POOH w/WS. LD collars & bit. RD rev unit.

5/23/08 RU Enertech WL trk. Corelated depth w/Welex dual spaced neutron log. Perfed ABO fr 8561'-8570' (18 holes), 8610'-8620' (20 holes), 8640'-8656' (32 holes), 8660'-8670' (20 holes), 8675'-8678' (6 holes) w/2spf SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 6/18/08
E-mail address: sherry_pack@xtoenergy.com
Type or print name Sherry Pack Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL - 1 2008
Conditions of Approval, if any:



LEA COUNTY, NEW MEXICO
API 30-025-28734

5/23/08 RU BO Monk tbg tstr. Start RIH w/BJ 5-1/2" TST3 trtg pkr & 2-7/8" WS. Tstd tbg to 6000 psig below slips. RD scan trk.

5/27/08 Finished RIH w/35 jts of 2-7/8" N80 WS tbg. Tstd tbg to 6,000 psig below slip & RD Bo Monk tst trk. Set pkr @ 8,408'. L & T TCA w/250 bbls of 2% KCL wtr to 500 psig. RU swab. BFL 6,800'. EFL 8,200'. Made 6 runs in 2 hrs & rec 27 bbls of PW. SWI & SDON

5/28/08 SICP-"0", SITP-20 psig. BWDTT. RU Gandy's pmp trk, L & T TCA w/1.2 bbls of FW to 500 psig & monitor. RU Cudd acid equipment. Tstd lines 6,419 psig. Acidized ABO fr 8,483' to 8,678' w/24,000 gals of 20% Ultragel & w/6,250# of RS pmpd in 7 stage. Flushed w/84 bbls of FW. AIR - 7.0 BPM. Min/Max press - 2,953 psig / 5,023 psig. Min/Max rate - 4.3 BPM / 7.6 BPM. ISIP - 3,660 psig, 5" - 3,530 psig, 10" - 3,442 psig, 15" - 3,349 psig. RD Gandy's & Cudd trtg trks. Open well up after 4 hrs w/vac psig. SWI & SDON. 823 BLWTR.

5/30/08 SICP-"0", SITP-"0". Rel pkr. RIH & tag salt @ 8,630'. RU Gandy's pmp trk & attempted circ well w/125 BFW. CO salt fr 8,630' to 8,695'. RD Gandy's pmp trk. POOH LD w/2-7/8" N80 WS tbg & pkr. RIH w/2-7/8" J-55 prod tbg. ND BOP. Set TAC w/18 pts of tens. Top Perf:8483' Bottom Perf 8678' TBG: 2-7/8" @ 8690'. NU WH. SWI & SDON.

5/31/08 SICP-"0", SITP-"0". PU RIH w/prod equip. L & T tbg w/15 BFW to 500 psig. Well pmp up to 500 psig in 5 strks. RDMO Basic PU. RWTP.

6/8/08 Well test: 15 BO, 153 BW, & 40 MCF in 24 hrs.

Vacuum ABO Unit #251

N. Vacuum ABO Field
Lea County, NM

Elevation
NA

