

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

MAY 29 2008

HOBBS OCD

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 Feet from the South line and 660 Feet from the West line; Unit Letter M, Section 8, T-21-S, R-36-E, NMPM, Lea County, New Mexico

5. Lease Serial No.

LC 031740-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 70948A

8. Well Name and No.

EUNICE MONUMENT 335 ✓
SOUTH UNIT

9. API Well No

30-025-04558 ✓

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG-SAN ANDRES ✓

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/26/08 MIRU Key Well Services. MI rack 2-3/8" N-80 WS, MI Rev unit. ND WH & NU BOP

4/29/08 PU & RIH w/3- 3/4" bit, 6- 3-1/8" DC on 2-3/8" WS. Tag @ 3778'. RU Smith pmp & L&T TCA to 500 psig for 30" w/no loss. Brk circ w/FW. DO cmt & CIBP fr 3778'-3791'. Unable to make any hole. Circ hole clean. POOH w/2-3/8" WS & BHA.

4/30/08 SICP "0". PU & RIH w/3 - 3/4" cone buster mill, 6 - 3-1/8" DC on 2-3/8" WS. Tag CIBP @ 3791'. RU swivel. Brk circ. Found pin hole in 5-1/2" csg. SD. Due hot work permit. Weld a patch on 5-1/2" csg. Brk circ. DO CIBP from 3791'-3796'. Push CIBP to 4000'. Lost circ. RD swivel & POOH w/2-3/8" tbg & LD BHA. RJ JW WL. PU & RIH w/CCL & 3" bailer w/2 sks of class "C" cmt. Tag PBTD @ 4000'. Dump cmt & POOH w/WL. PU & RIH w/3-1/2" bailer. Unable to go in 3-3/4" OH. RL WL.

5-2-08 SICP "0". PU & RIH w/Sonic Hammer Tool on 2-3/8" WS. Tag PBTD @ 3972'. PUH to 3800'. Wash GB perfs fr 3804'-3960' w/200 BBW @ 5.0 BPM, 2500 psig. Acidize GB perfs fro 3960'-3883' w/1800 gls of 20% 90/10 acid. Flushed w/20 BFW. RD CUDD equipment. BL WTR 288. Ave rate 5.0, Ave press 2700 psig. Wait 1 hr. RU swab. BFL 1800'FS. Made 15 runs in 5 hrs & rc 82 bbls of wtr & 0 oil. EFL 2200'FS.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Velma Gallardo

Title

Production Analyst

Date 05/16/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5-2-08 continued

Stimulation Zone:

Grayburg

Event Desc:	Sonic Hammer Acid Job	Top Interval: 3,804			Bottom Interval: 3,960
Event Seq	Stage Desc	Vol (gal)	Rate (bpm)	Press (psig)	Comments
1	Wash	8,400	5.0	2,500.0	Wash GB Perfs & OH fr 3,804' - 3,960' w/9# BW
3	Acid	1,260	5.0	2,500.0	Acidize GB OH fr 3,960' - 3,908' w/20% 90/10 acid.
5	Acid	504	5.4	2,700.0	Acidize GB OH fr 3,908' - 3,883' w/20% 90/10 acid.
7	Flush	840	5.2	2,718.0	Flushed acid to btm w/9# BW.
Ttl Gals: 11,004					

Swab Zone:

Grayburg

Event Desc:	Sonic Hammer Acid Job	Top Interval: 3,804			Bottom Interval: 3,960
Time	Swab Runs	Casing Psig	Tubing Psig	Beg FL	BBLS Rec Comments
12:00	1	0	0	1,800	0.00
13:00	4	0	0	2,000	18.00 100% wtr
14:00	4	0	0	2,000	18.00 100% wtr
15:00	4	0	0	2,100	18.00 100% wtr
16:00	4	0	0	2,200	18.00 100% wtr
17:00	2	0	0	2,200	10.00 100% wtr.
Ttl Bbls:				82.00	

5/3/08 SITP "20" - SICP "0". BWTT. RU swab. BFL 2,000'FS. Made 30 runs in 10 hrs & rec 147 bbls of wtr & 0 oil. EFL 2,100' FS. BLWTR 57. RD swab. SWI & SDON.

Swab Zone:

Grayburg

Event Desc:	Sonic Hammer Acid Job	Top Interval: 3,804			Bottom Interval: 3,874
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	Swab	Casing	Tubing	Beg	BBLs	
<u>Time</u>	<u>Runs</u>	<u>Psig</u>	<u>Psig</u>	<u>FL</u>	<u>Rec</u>	<u>Comments</u>
07:00	1	0	20	2,000	0.00	
08:00	3	0	0	2,000	15.00	100% wtr.
09:00	3	0	0	2,000	14.00	100% wtr.
10:00	3	0	0	2,000	15.00	100% wtr.
11:00	3	0	0	2,000	14.00	100% wtr
12:00	3	0	0	2,000	16.00	100% wtr
13:00	3	0	0	2,000	15.00	100% wtr
14:00	3	0	0	2,000	15.00	100% wtr
15:00	3	0	0	2,100	14.00	100% wtr
16:00	3	0	0	2,100	14.00	100% wtr
17:00	3	0	0	2,100	15.00	100% wtr
				Ttl	147.00	
				Bbls:		

5/6/08 SITP"20" psig - SICP"0". BWTT. POOH LD 2-3/8" tbg & sonic hammer tool. PU & RIH w/2-3/8" slotted MA, 2.0 - 1.75 - THBC - 24' - 3' - 4' tbg pmp (Wilson pmp#DC-1324), on 4 jts of 2-3/8" 4.7#, J-55, EUE, 8rd tbg & 118 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set 5-1/2" TAC w/16 pts tens. NU WH. Note: New tbg in DWC.

DWC: \$24,000 **CWC:** \$73,200 **DMC:** \$0 **CMC:** \$0

Tubing **Location:** Lower

ZONE 1	Desc: Grayburg	Top Perf: 3,750.00	Btm Perf: 3,883.00	OH: Yes
Object 1	5-1/2 15.5# w/4-1/2 Desc: 9.5# liner & OH fr 3883 - 3972	Id: PBTD	Depth: 3,972.00	
Object 2	Desc: 1-3/4 tbg pmp	Id: PI	Depth: 3,900.00	
Object 3	Desc: 5-1/2	Id: TAC	Depth: 3,675.00	

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top</u> <u>Depth</u>	<u>Btm</u> <u>Depth</u>	<u>Length</u>
1	manual	2-3/8" Slotted MA	New	3,929.80	3,944.80	15.00'
1	manual	1-3/4" tbg pmp	New	3,900.70	3,929.80	29.10'

1	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd, IPC Tubing (TK-70)	New	3,868.20	3,900.70	32.50'
4	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	New	3,741.35	3,868.20	126.85'
2	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,678.17	3,741.35	63.18'
1	Other	2-7/8" x 5-1/2" TAC	New	3,675.37	3,678.17	2.80'
116	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	10.00	3,675.37	3,665.37'

Total 3,934.80'

KB Corr 10.00'

Landed @ 3,944.80'

5/7/08 SITP"0" psig - SICP"0". PU & RIH w/plngr & rods as followed. 1-1/4" x 8' GA, 1-1/2" x 6' plngr, 1 - 1-1/2" K-Bar (New), 7/8" x 4' D-78 stabilizer sub (New), 5 - 1-1/2" K-Bars (New), 87 - 3/4" D-78 rods (New), 63 - 7/8" D-78 rods (New), 1 - 7/8" x 2' sub (New) & 1-1/2" x 26' SM PR. SWO. RU pmp trk. Load tbg w/7 bbls of 2% KCL wtr. Long stroke pmp 4 times & pmp up to 500 psig. RD pmp trk. RDMO PU. SWI. Note: New rods are in DWC.

5/14/08 Lufkin MI & Set a Lufkin M456-253-144 pmpg unit w/60 hp motor that will be running @ 7 SPM w/144" SL. Will inst elec Wednesday morning to RWTP. Note: (pmpg unit that was MI & set was fr AGU #336).

5/16/08 Fin installing elec. **RWTP**