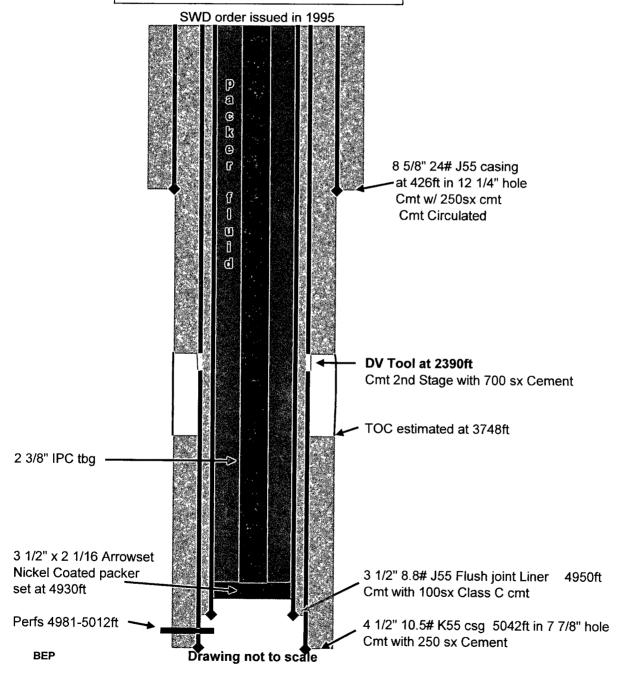
Submit 3 Copies To Appropriate District Office	State of 3	New Me	xico				n C-103
District I	Energy, Minerals	and Natu	ral Resources	F		Jun	e 19, 2008
1625 N. French Dr., Hobbs, NM 88240				W	ELL API NO.	5 25244	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				30-025-25344 7. Indicate Type of Lease		
District III	1220 South St. Francis Dr.				STATE FEE		
1000 Rio Brazos Rd, Aztec, NM 87410 District IV						Gas Lease No	7
1220 S. St. Francis Dr., Santa Fe, NM							
87505	CES AND REPORTS OF	NWEIIS		7	Lease Name or U	nit Agraemen	t Name
(DO NOT USE THIS FORM FOR PROPOS			G BACK TO A	/.	Lease Name of O	int Agreemen	i Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					SFPRR		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD				8.	8. Well Number 21		
2. Name of Operator					OGRID Number	/-	
	oil and Gas Corporation).		1228	
3. Address of Operator					Pool name or W		/
PO Box 5155 Santa Fe, NM 87502					SWD; S	an Andres	
4. Well Location							
Unit Letter O :	feet from the	South	line and	1980	feet from the	East	line
Section 27	Township 9S		ge 37E		NMPM Lea	County	_
	11. Elevation (Show wh						
	and a second	ĺ	, .,				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	Appropriate Box to In TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL			UBSE(VORK DRILLIN	QUENT REPO AI G OPNS. P		SING
							_
OTHER:	1.4.1		OTHER:				
 13. Describe proposed or comp of starting any proposed we or recompletion. No earthen pits will be con Well fluids will be circulat 	ork). SEE RULE 1103. F	For Multipl	e Completions /2 casing	: Attach			
SWD – 580 – 0 Mar purposes to run a 3 ½ " Flush joint liner from 4950ft to surface JUN 3 () 2008							
			o surtace		7 a 8 3 5	N J () LOU ·	_
Cement in place with 100 sacks Class "C" with retarder Existing perforations from 4981-5012ft will be protected with Sand							non
Run a Weatherford Arrowset nickel coated packer with 2 3/8 internally plastic coated tubing							
Circulate with packer fluid x set packer at 4930ft x pressure test to 350psi for 30minutes							
Return well to disposal ser	rvice						
T 1 D 1 1 1							
Enclosures; Before and after wellbore diagrams Copy sent to Will Jones with Engineering bureau in Santa Fe							
Copy sent to win Jones w	ith Engineering Dureau	ш запта г					
						7	
Spud Date:	Rig R	Release Da	te:				
			<u> </u>			J	
I hereby certify that the information	above is true and complet	te to the be	st of my know	ledge and	belief.		
SIGNATURE Billy E. F.	rulu TITI	LE Forem	an		Date	6/27/08	ŕ
Type or print name Billy E. Prichar For State Use Only	d Email <u>billy@pwl</u>	lc.net I	PHONE 5	75-390-9	100		
	111 an-				111	01000	30
APPROVED BY: KING WELLEN OF DETRICT SUPERVISOR/GENERAL MANAGEDATE 0 1 2008							

Mar Oil and Gas Corporation
SFPRR # 21
API # 30-025-25344
660 FSL X 1980 FEL
Unit Letter "O", Section 27, T9S, R37E
Lea County, New Mexico
SWD - 580 - 0
After Installation of Casing Liner



Mar Oil and Gas Corporation
SFPRR # 21
API # 30-025-25344
660 FSL X 1980 FEL
Unit Letter "O", Section 27, T9S, R37E
Lea County, New Mexico
SWD - 580 - 0
Prior to Installation of Casing Liner

