

OCD-HOBBS

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Fasken Oil and Ranch, Ltd.3. Address and Telephone No.  
303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL &amp; 1980' FWL Unit K, Sec 23, T20S, R32E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-33955

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM-33955

8. Well Name and No.

Baetz 23 #1

9. API Well No.

30-025-26414

10. Field and Pool, or Exploratory Area  
Salt Lake Bone Spring

11. County or Parish, State

Lea County, New Mexico

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other req approval vent gas

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is currently producing 4.5 bopd and 5 mcfpd. The cost to install 4.3 miles to the nearest pipeline is estimated to cost \$106,000, which would not be economical. Permission is requested to vent for the period May 14, 2008 until May 14, 2009.

RECEIVED

JUN 04 2008

HOBBS OCD

Rejected - see attached,

M. M. Ingram P.E.  
CFO 6/2/08

14. I hereby certify that the foregoing is true and correct

Signed

Meyne Kirkpatrick

Title Production Analyst

Date

5/9/2008

(This space for Federal or State office use)

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Date

JUL - 1 2008

Conditions of approval, if any:

Please review and submit info to BLN. CW

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**Baetz 23 #1  
Fasken Oil and Ranch, Ltd.  
June 2, 2008**

- 1. Submit new economic justification since there is now gas production in the neighboring sections.**

**WWI 060208**