

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 86410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

JUN 16 2008

CONSERVATION DIVISION

HOBBS OGD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28722
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit
8. Well Number #249
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum, ABO, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XT0 Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter E : 1850 feet from the NORTH line and 660 feet from the WEST line

Section 26 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: OAP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/26/08 Tag @ 8604'. CO to 8704' w/ rev unit.

3/27/08 Perf ABO from 8490'8510 (2 spf, 40 total holes) Set RBP @ 8564'.

3/28/08 Acdz ABO (8490'-8554') w/4,000 gals of 20% HCL acid & 150 RCNBSm Balled out. surged well. Flushed w/53 BFW. Acdz w/11,000 gals 20% Ultrage1. Flushed w/FW. Air 7.1 BPM, ISIP 3300 psi. 15 min 3052 psig. Retr RBP.

4/1-4/3 Top Per 8490'. Btm Perf 8681'. PBTD: 8704'. Tbg Depth Set: 8713'.

4/4/08 Return Well to Production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack

TITLE Regulatory Analyst DATE 6/18/08

E-mail address: sherry_pack@xtoenergy.com

Type or print name Sherry Pack

Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

Conditions of Approval, if any:

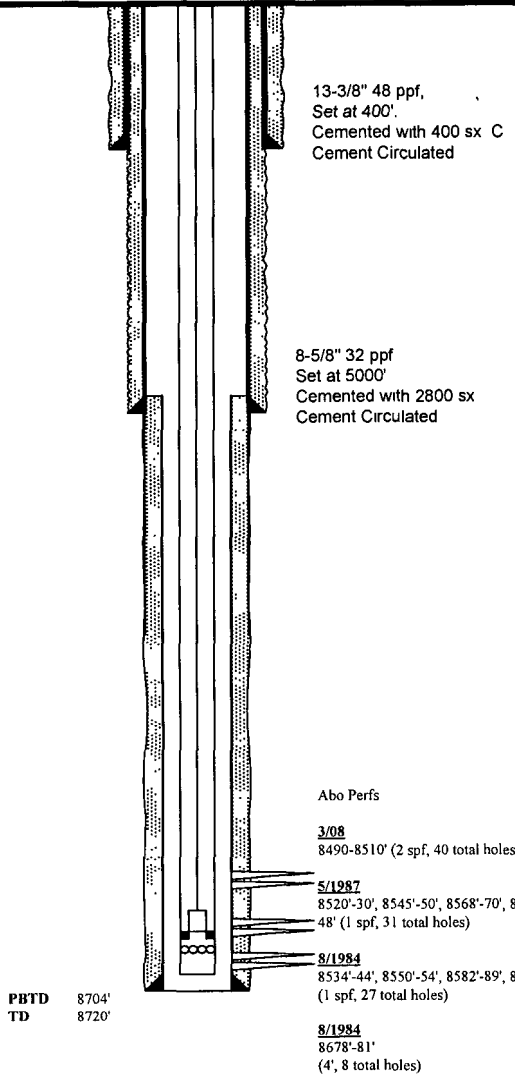
JUN - 1 2008

XTO ENERGY



Well: North Vacuum Abo Unit #249
Area: Buckeye
Location: Section 26, T17S, R34E
County: Lea
Elevation: 4033' GL, 4051' KB

WI: 92.67%
NRI: 81.09%
Spud: 7/4/1984
State: New Mexico



North Vacuum Abo Unit #249.
 Spud 7/4/1984
 Complete Well August 1984
Abo: Initial Completion
 8/84: Perforate 8678-8681(4', 8 holes), Acidize w/2000 gals 15% NEFE, & 18 RCNBS, AIR 5 4 BPM, ISIP 2600 psi, 15 min 1500 psi
 After SION, zone flowed 10 BO in 45 min on open choke
 Set RBP @ 8660', test to 1000 psi, held OK,
 Perforate 8534-8610 (27', 27 total holes); Acidize w/ 5600 gal 15% NEFE + 40 RCNBS, AIR 5 8 BPM, ISIP 3000 psi, 15 min 1900 psi,
 After SION, zone flowed 50 BO in 1 hr on open choke
 Pull RBP & put well on pump
 IPP: 173 bopd, 200 mcfpd, 86 bwpd on 8/28/84

 5/87 Perf Abo (8520-8648, 31', 31 total holes), Acidize 8520-8681(66 total holes) w/ 10000 gal 15% HCL & 150 RCNBS, AIR 4 BPM @ 4200 psi, ISIP 2600 psi, 15 min SI Vac
 IPP: 45 bopd, 47 mcfpd, 84 bwpd

 8/91 Frac Abo 8520-8681 down 3 1/2" WS w/ 55190 gal 35# delayed X-linked borate gel carrying 10,000 # 100 mesh sand, 150,000# 20/40 Super DC & 50,000# 20/40 Super HS sand in 9 stages, AIR 30 BPM @ 4100#-7470#, Sand conc from 2-8 2 ppa. After the frac there was unbroken gel in the pump

 9/92: Acidize in stages w/ pkr & RBP (w/ ball catcher)
 8678-81 - 400 gal 15%, AIR 3 5 BPM, ISIP vac
 8633-48 - 1500 gal 15%, AIR 3 BPM, ISIP vac
 8568-8610 - 2000 gal 15%, AIR 4 BPM, ISIP vac
 8520-54 - 3500 gal 15%, AIR 3 BPM, ISIP 2100 psi, 5 min 1350#
 Put well back on pump

 3/08 : OAP/Stim
 Tag @ 8604', CO to 8704' with rev unit Perf Abo from 8490-8510 (2 spf, 40 total holes) Set RBP @ 8564', Acidz Abo (8490-8554) w/ 4000 gal 20% HCL & 150 RCNBS, Balled out, Surged well, Flushed with 53 BFW, Acidz w/ 11000 gal 20% HCL Flushed with FW, AIR 7 1 BPM, ISIP 3300 psi, 15 min 3052 psi, Retr RBP, RWTP on 4/4/08

PBTD 8704'
 TD 8720'

5-1/2", 15 jts of 17#, K-55 & 84 jts of 15 5# J-55 Liner top is BOT
 Type C Modified Liner hanger with 6' tieback sleeve.
 TOL@4154' BOL@8720'
 Cemented with 800 sx H w/4% gel, 0 3% Hallad 9, 1/4# FC; 300
 sx H w/0 3% Hallad 9, 1/4# FC
 Bumped plug

Tubing/Rod Detail: (4/2/08)

Tubing
 268 jts 2 7/8" tbg, TAC, 7 jts 2 7/8" tbg, 1 jt
 IPC tbg, SN, 1 perf sub, 1 jt tbg (BPMA)
 Landed @ 8713', SN @ 8678', TAC @ 8425'

Rods
 1 - 26' x 1-1/2" Polish Rod
 1 1/4" FG subs - 9' & 6'
 112 - 1 25" FG rod subs
 84 - 1" D78 Rods
 74 - 7/8" Rods
 16 - 1 1/2" K bars
 24" - 33k shear tool
 1" X 4' rod sub
 Pump 2 5" x 1 75" X 30' pump w/ 4' plunger
 1 1/2" X 8' GA

PREPARED BY: Richard Lauderdale DATE: 4/24/08