Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. May 27, 2004
District II	OIL CONSERVATION DIVISION	30-025-29408
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S St Francis Dr., Santa Fe, NM	Sumu 1 5, 11.11 6 7 5 6 5	o. State Off & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Langlie Jal Unit
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other /		8. Well Number 112
Name of Operator     PHOENIX HYDROCARBONS O		9. OGRID Number 188483
3. Address of Operator	I ERATING COR	10. Pool name or Wildcat
P O BOX 3638, MIDLAND, TX 7	9702	LANGLIE MATTIX SR QUEEN Grayburg
4. Well Location  Unit Letter C:1300_feet from theNORTH line and1355feet from theWEST line		
L .		
Section 8	Township 25S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR,	
3160' GR		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON 🗌 REMEDIAL V	DRILLING OPNS. P AND A
OTHER:	□ OTHER:	TA x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Approval to temporarily abandon well, April 2008, for potential future injection/production. Retrievable plug is set at 3175'.		
<ol> <li>Notify district office 24 hours prior to pressure re-test, June 18, 2008.</li> <li>Pressure test casing to 500psi for 30 minutes according to Rule 203. Casing held at 500+ psi.</li> </ol>		
<ol> <li>Test witnessed by Alan Standfer</li> <li>Chart attached.</li> </ol>		aecewéd
This Approval of Temporary (20/3 JUN 2008		
Abandor	proval of Temporary 6/30/2000	HOBBS OCD
	in a finished and management of the self-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE / Sally/	TITLE_Engineering Co	onsultantDATE6/27/08
Type or print name Billy Sneed For State Use Only	E-mail address: bsneed@pl	hocmid.com Telephone No. 432-686-9869
APPROVED BY:OC PRITECT SUPERVISOR/GENERAL MANAGERDATE		

