

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South
Santa Fe, NM 87505

JUN 16 2008

WELL API NO. 30-025-31981 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 128 ✓
9. OGRID Number 8041 ✓
10. Pool name or Wildcat Maljamar GBR-SA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4189 GR	
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____	Depth to Groundwater _____
Distance from nearest fresh water well _____	
Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Acid Treatment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5-23-08 Break wh & spot rig & RU PU, unhung unit head, unset pmp POH rods, pmp, LD pmp 2 1/2 x 1 1/2 x 20', 12' x 1 1/4 GA, 10 - 1" rods, 53 - 3/4 rods, 100 x 7/8 rods, 8' 6" x 7/8 subs 1 1/2 PRL, 1 1/4 x 26' PR, ND WH, unset TAC & NU BOP, start out of hole w/ tbg, 116 jts 2 7/8 to TAC, 126 jts to to S N 4' x 2 7/8 sub, 1 mud jt LD S.N, 4' x 2 7/8 perf sub, & mud jt., pick up 5 1/2 scrapper w/ 4 3/4 bit, RIH w 110 jts 2 7/8 work string, S.I well SION.
- 5-27-08 Pick up 23 jts & tag @ 4171' w/ 132 jts 2 7/8 work string, RU vacuum trk, try to drill it was hard, stop drilling, POH tbg & drill bit 4 3/4 bit, waited for D.C., pick up 4 drill collars w/ 4 3/4 bit, RBIH With 126 jts stay above perf. S.I BOP SION.
- 5-28-08 RU reverse unit, RIH & tag @ 4215', RU swivel, caught circ & started drilling cut to 4223', rim w/ bit & cont, to drill, tag @ 4353', drill sand & scale, drilling hard @ 4410' drill scale & medal shaving to 4414'. Fail through 6' & tag @ 4420', drill to 4422' get back on circ, hard pieces of medal could be cgs, circ clean 4422' RD swivel, S.I BOP SION
- 5-29-08 Open well RBIH w/ 5 stands, RU swivel & continue drilling tag @ 4422', @ 4425' hard drilling scale & little medal shaving, down to 4433', fail through & give 800 PSI gas pocket, bleed gas down Continue drilling hard drilling @ 4472' drill to 4474' circ hole clean, RD swivel, take stripper head of POH work string 2 7/8 tbg w/ drill collars & bit S.I. BOP SION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 6-12-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL - 1 2008
Conditions of Approval (if any):

- 5-30-08 Open well 100 PSI , bleed down & RBIH w/ 4 1/2" rock bit, 4 - 3 1/2" drill collars 2 7/8" tbg , RU swivel catch Circ. & cont Clean out @ 4474', fell through @ 4478', RIH & tag sand & fill @ 4815', clean out to 4870', PBTD should be @ 4850' still in sand & fill . Circulate clean, RD swivel & POH, LD DC's, reverse job complete S.I. BOP SION
- 6-2-08 RU Gray Wire line , perf from 4789' to 4549, 4380 to 4370,' 4280' to 4277', 4257' to 4237', 4180' to 4114', , run two stages , 3 1/8 slick guns , shot 60 holes, run guage ring ,with wire line hung @ 4474' , POH & RD WL trk Call for pkr & tbg tester , RU tbg tester pick up pkr , RBIH & test tbg & set pkr @ 3990' , RD tbg tester S.I. BOP , SION.
- 6-3-08 Rising star services RU, load cgs & pres to 530 # , test lines to 8500 # , start job @ 8:30 a.m. start water / establish rate, 5 bbls tbg pres. 1530 PSI, pmp 8 stages of acid on formation, 15 % HCL acid 16,500 gals 7 stages blocks on formation 7500 # rock salt medium grade, ISIP 2360 psi, avg rate 4 7, max rate 5.0, avg pres 2550psi, max pres 2810 psi, 5 min 2320 psi, 10 min 2290 psi, 15 min 2260 psi, total load to recover 538 bbls job complete @ 10.47 RD Rising Star, M. O. S.I. well one hr . check tbg 2250 psi , open tbg valve to frac tk back flow 445 bbls from 1130 a.m to 5 30 p.m S I BOP SION
- 6-4-08 Check tbg pres. 1550 psi, open well to frac, flow 72 bbls in one hr, high gas, second hr, flow 44 bbls high gas, 3rd, hr 22 bbls medium, gas, 4th hr 39 bbls gas mid. oil cut trace, tbg pres 40 psi, tie tbg to flow line to bleed off, S I. to windy SION.
- 6-5-08 Disconnect tbg from flow line, tie to frac tk, flow 30 bbls in one hr. Unset pkr AD-1 5 1/2 , left flowing to frac tk pmp trk arrive w/ brine wtr to kill well. Tie tbg to flow line to bleed well down, SION
- 6-6-08 RU pmp trk , pump 30 bbls back side & 20 bbls on tbg , went on vacuum, let pmp trk go, RU vacuum trk to cgs , start out of hole w/ tbg & pkr, pull 30 jts, well started to flowing back S I well , call for pmp trk , pmp 40 bbls well went on vacuum, pull rest of work string & LD w/ pkr. Pick up mud jt w/ BP, RU tbg tester, started testing tbg BIH , 148 jts 2 7/8 , RD tbg tester, ND BOP , set TAC NU WH & tie tbg to flow line SION
- 6-9-08 RU pmp trk , pump 20 bbls brine wtr , kill well , RD pmp trk, RU vacuum trk to cgs , pick up pmp 2 1/2 x 1 1/2 x 20' , RBIH w/ 10 - 1 " rods, pick up 27 - 3/4 rods, & run rest 53 - 3/4 rods, 99 - 7/8 rods, 2' x 7/8 sub, PR 26' x 1 1/4 , w/ PRL 16' x 1 1/2 hang well, RD PU , assemble well head connection, clean location, left unit running M O.