

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUN 19 2008

HOBBS OCD

WELL API NO.

30-025-33377

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Teague 2 State

8. Well Number

3

9. OGRID Number

005380

10. Pool name or Wildcat

Teague; Paddock, Blinbry

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter E: 1650 feet from the North line and 330 feet from the West line

Section 2 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Stimulation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/30/08 MIRU PU.

5/1/08 POOH w/rods. NU BOP. Load TCA & brk circ w/74 bbls of 2% KCL wtr. Circ 80 bbls of 2% KCL wtr to catch trk. Unable to work tbg free.

5/2/08 RU pump trk. Kill well w/35 BBW. RU Rotary WL. RIH w/Free point tool. Tbg free fr 5336' to surface. RIH w/ chem cutter & cut off tbg off. @ 5278'. RD WL. RU Bo Monk Scanalog trk. Scan out of hole w/ 167 jts of 2-7/8" J-55 tbg. RD scan equipment.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 6/18/2008

E-mail address: sherry_pack@xtoenergy.com

Type or print name Sherry Pack

Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL - 1 2008

Conditions of Approval, if any:



NVAU #Teague 2 State
API 30-025-33377
Form C-103 cont'd

5/5/08 SICIP "0". PU & RIH w/4-11/16" overshoot w/2-7/8" grapple, 3-3/4" bumper sub, 3-3/4" jars, 6 - 3-1/2" DC on 2-7/8" L-80 tbg. Tag fish @ 5,278'. Work over & latch onto fish. POOH w/2-7/8" L-80 tbg & LD fish. PU & RIH w/4-3/4" bit on 2-7/8" L-80 tbg. Tag @ 5,381'. POOH w/6 jts of 2-7/8" L-80 tbg. SWI & SDON

5/6/08 POOH w/2-7/8" N-80 tbg. LD bit. PU & RIH w/sonic hammer tool on 2-7/8" N-80 tbg. RU CUDD Acidizing equip. Wash Blinebry perfs fr 5,271' - 5,354' w/192 BBW. Acidize Blinebry perfs fr 5,354' - 5,271' w/5000 gals of 20% 90/10 acid. Flushed w/35 bbls of 2% KCL wtr. Ave rate 4.4 BPM, Ave press 1,300 psig. ISIP 661 psig, 5" 502 psig, 10" 429 psig, 15" 342 psig. RD CUDD equipment. SWI for 1 hr. Open well up Vac. RU swab. BFL 700' FS. Made 12 runs in 3 hrs & Rec 60 bbls of wtr & 0 oil. EFL 1,800' FS. RD swab. BLWTR 344. SWI & SDON

5/7/08 RU swab. BFL 1,400' FS. Made 37 runs in 10 hrs & Rec 164 bbls of wtr & 0 oil. EFL 3,600' FS. RD swab. BLWTR 180. SWI & SDON

5/8/08 RU swab. BFL 1,400' FS. Made 3 runs & Rec 15 bbls of wtr & 0 oil. EFL 2,000' FS. RD swab. POOH w/2-7/8" N-80 tbg & LD sonic hammer tool. PU & RIH w/BJ 5-1/2" treating pkr on 2-7/8" N-80 tbg. Set pkr @ 5,207'. SWI & SDON

5/9/08 SITP-"Vac" - SICIP -"0". RU Petroplex Acidizing equipment & monitor TCA. Acidize Blinebry perfs fr 5,271' - 5,354' w/2,700 gals of 15% acid mix w/240 gals of xylene & 60 gals of Petro A while dropping 157 1.3 BS. Flushed w/35 bbls of 2% KCL wtr. ISIP 415 psig, 5" 232 psig, 10" 94 psig, 15" 48 psig. RD acidizing equipment. Ave rate 5.0 BPM, Ave press 1,100 psig, min/max press - 400/1,250 psig. SWI & SDON.

5/12/08 SITP - "Vac" - SICIP - "0". Rel pkr. POOH LD 2-7/8" N-80 tbg & pkr. RU Bo Monk test trk. PU & RIH w/2-7/8" slotted MA & test 170 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg below slips to 5000 psig. RD test trk. ND BOP. Set 5-1/2" TAC w/18 pts tens. NU WH. SWI & SDON.



NVAU #Teague 2 State

API 30-025-33377

Form C-103 cont'd

5/13/08 SITP - "0" - SICP - "0". PU & RIH w/pmp & rods as followed. 1-1/4" x 8' GA, 2.5 - 1.5 - RXBC - 24' - 3' pmp, 1 - 7/8" stabilizer sub, 6 - 1-1/2" K-Bars, 138 - 3/4" D-96 rods, 68 - 7/8" EL rods & 1-1/4" x 26' PR w/1-1/2" x 16' liner. SWO & HWO. RU pmp trk. Load tbg w/15 bbls of 2% KCL wtr. Pump up to 500 psig in 4 strks. RD pmp trk. RDMO PU. RWTP

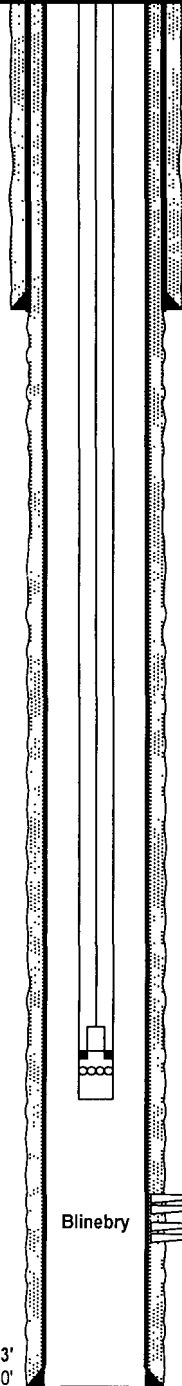
5/22/08 In 24 hrs, well made 0 BO, 220 BW & 2 MCF running @ 100% on POC w/2,762 FAP.

XTO ENERGY



Well: Teague State 2 #3
Area: Eunice
Location: Section 2-24S-37E
County: Lea
Elevation: 3237' GL

WI: 100%
NRI: 87.3884%
Spud: 7/4/96
State: New Mexico



8-5/8" 24 ppf WC-50 Set at
1180'.
Cemented with 600 sx
Circ 103 sx

PRODUCTION TUBING:

2-7/8" J-55
1 - 2 1/4" SN @ 5359'
1 - Notched Collar
1 - MA @ 5393'
TAC @ 5236'

PUMP & RODS:

2 1/2" x 1 1/2" x 16' Pump
5 - 1" K-Bars
37 - 3/4" Rods

Blinebry 5271-5354' (4 JSPF), 144 holes

8/6/96: Acidz w/7 5% NEFE. Frac w/34,000 gals 40# Borate XLG w/
85,000# 16/30 RC sd.
IP: 53 BO, 212 BW, 17 MCF

Workover History:

5/17/08 HIT Pull and acize Blinebry with 5,000 gals 20% 90/10 Acid
(90% acid/10% Mutual Solvent) RWTP IP 13 BO/184 BW/0 MCF

Blinebry

PBTD 5613'
TD 5750'

5-1/2" 15 5 ppf 17 ppf,
Set at 5755'
Cemented with 555 sx
Circ w/30 sx

PREPARED BY: Greg Hicks

DATE: 6/5/08