Submit 3 Copies To Appropriate District	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 87240	May 27, 2004
District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 83UN 3 (7 2007 1220 South St. Francis Dr. District III 1000 Big Brazes Rd. Artes, NM 87410	<u>30-025-34533</u> 5. Indicate Type of Lease
District III JUN 3 () 2008 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, 19487440 Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santary, MESPES OCD	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Monument 36 State .
1. Type of Well:     Oil Well · X     Gas Well     Other	8. Well Number #3 /
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	005380
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	10. Pool name or Wildcat Goodwin; AB0
4. Well Location	/
Unit Letter <u>H</u> : 2178 feet from the <u>North</u> line and	620 feet from the East line
Section 36 Township 18S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et	<i>tc.)</i>
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constructi	on Material
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	, Report, or Other Data SEQUENT REPORT OF:
PULL OR ALTER CASING I MULTIPLE CASING TEST AND CEMENT JOB	
OTHER: Clean-out, Sonic Hammer, & Stimulate 🔀 OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>	
<ol> <li>Move in &amp; rack workstring.</li> <li>POH w/rods &amp; pump. Set BOP. Tag TD &amp; POH. TIH w/bit &amp; cleanout to TD. POH.</li> <li>TIH w/ Sonic hammer on workstring. RU Stripping head.</li> <li>RU acid Co. &amp; sonic hammer OH w/9# brine while circ to rev pit Circ hole clean. Catch samples-Champion to analyze. Close in backside &amp; sonic hammer OH w/5000 gals 15% mixed 90% Acid/10% Toulene in injection mode. 500# max on backside. Flush acid w/30 bbls 9# brine. Drop ball to shift sleeve in tool.</li> <li>Flow back or RU swab &amp; swab back acid load. POH w/sonic hammer. TIH w/ prod. equip. &amp; RWTP.</li> </ol>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
	DATE 6/25/2008
U E-mail address: s Type or print name Sherry Pack	herry_pack@xtoenergy.com Telephone No. 432.620.6709
For State Use Only	JUL072008
APPROVED BY APPROVED BY Chies Williams TITLE TITLE	JR/JENERAL MANAGTE
Conditions of Approval, if any:	

## **XTO ENERGY**

100.000000%

87.500000%

WI:

NRI:

Well: Monument State # 36-3 North Monument Area: Location: Section 36-18S-36E County: Lea

Spud: 6/02/99 State: New Mexico ERGY Elevation: 3744' GL Monument State #36-3 Spud: 6/2/99 Complete Well: 7/8/99 11-¾" 42 ppf, H-40. Abo Completion Set at 431'. Cemented with 400 sx, 07/08/99: Acdz Abo OH fr/7249-7468' w/7000 gals 28% HCL. Workovers: TOC at 2600'. 8-5/8" 24 ppf, K-55 Set at 2810'. (Estimated) 02/02/05: Acdz w/875 gals 15% NEFE HCL acid dn TCA @ 3 Cemented with 900 sx. BPM & 0 psig. Flushed w/50 bbls 10# brine @ 3 BPM & 0 psig. In 24 hrs, well pmd 8 BO, 6 BW & 15 MCF w/1-1/2" pmp. 08/25/05: Rod Failure, Found heavy paraffin, POH w/rods, pmp Tbq Detail: 7/29/06 & tbg. Tsted tbg to 5,000 psig below slips. Found 1 split it 210 FS RIH w/tba, pmp & rods. 235 its 2-7/8 6.5# J-55 EUE 8rd tbg, 2-7/8" x 16` MAJ, 07/29/06: POH w/tbg, pmp & rods. Tbg plugged w/parrafin. RIH SN @ 7327'. TAC @ 7073'. w/tbg, pmp & rods. EOT @ 7331'. Pump & Rods: 7/31/06 1 - 1-1/4" x 12' GA, 1 - 2.5" x 1-1/4" pmp, 1 - 7/8" x 4' stabilizer rod, 1 - 3/4" 26-k shear tool, 12 - 1-1/2" K-bars w/rod guides, 47 - 3/4" D-90 sucker rods, 75 - 7/8" D-90 sucker rods, 105 - 1" FB fiberglass sucker rods, 1 - 1" x 9' FB pony rod & 1-1/2" x 26' PR. DV Tool at 7237' 5-1/2" 15.5 ppf, K-55 Set at 7249'. Cemented with 800 sx. Abo 7249'-7468' OH Acid 7000 gals 28% HCL Acdz 875 gals 15% NEFE HCL (2/2/05) PBTD 7468'

PREPARED BY: Greg Hicks

7468'

TD

DATE: 8/8/06