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Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

JUN 30 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34560
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Monument 36 State
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat Goodwin; ABO

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3739'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Stim & Test ABO, Add Pay in Drinkard ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MI & rack workstring. Set Frac Tank. TIH with 4 3/4" bit, scraper and tubing.
- TIH with 4" casing gun & perforate casing from 7164'-70' (6', 7 holes) & 7142'-46' (4', 5 holes), total of (10', 12 holes) with 1 JSPF with 120 degree phasing.
- TIH w/ 5 1/2" treating packer & workstring to 7170'. Spot 250 gals of 15A% NEFE acid. Pull packer to 6800' and reset. Breakdown perforations w/acid & pump 1000 gals of 15% NEFE Acid w/18 1.3 SG ball sealers. Flush with 45 bbls of 2% KCL.
- Based on results, run test ESP or TIH w/5 1/2" RBP w/ball catcher & set on wireline @ 7130. Procedure Cont'd. on attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 6/25/08

E-mail address: sherry_pack@extoenergy.com

Type or print name Sherry Pack

Telephone No. 432-620-6709

For State Use Only

APPROVED BY Chris Williams OCS DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 01 2008

Conditions of Approval, if any:



**Monument 36 State #1
LEA COUNTY, NEW MEXICO**

5. TIH with 4" perforating gun and perforate the following intervals select fire with 1 JSPF 0 degree phasing with premium shot at **7106, 7102, 7097, 7088, 7049, 7046, 7030, 7026, 7022, 7018, 7013, 7011, 7005, 7003, 6997, 6995, 6990, 6988, 6983, 6981, 6976. Total 21 Holes over 130'.**
6. Spot **250 gals of 15% NEFE Acid** across perfs and pull packer to 6700'.
7. Breakdown perforations with acid and pump **2250 gals of 15% NEFE Acid with 36 1.3 SG Ball Sealers.** Flush with 45 bbls of 2% KCL.
8. Based on results run test ESP or Pull 5-1/2" RBP with ball catcher to 6930'.
9. TIH with 4" perforating gun and perforate the following intervals select fire with 1 JSPF 0 degree phasing with premium shot at **6881, 6879, 6877, 6875, 6871, 6869, 6865, 6863, 6849, 6847, 6845, 6831, 6829, 6819, 6811, 6809, 6805, 6803, 6801. Total 19 Holes over 80'.**
10. Spot **250 gals of 15% NEFE Acid** across perfs and pull packer to 6500'.
11. Breakdown perforations with acid and pump **1750 gals of 15% NEFE Acid with 26 1.3 SG Ball Sealers.** Flush with 45 bbls of 2% KCL.
12. Will either spot 35' cement on CIBP @ 7200', run CIBP and set above perfs, and TA waiting on recommendation from Engineer or return well to production and test new interval(s).

MOUNUMENT STATE 36 #1

WELLBORE DIAGRAM

XTO ENERGY



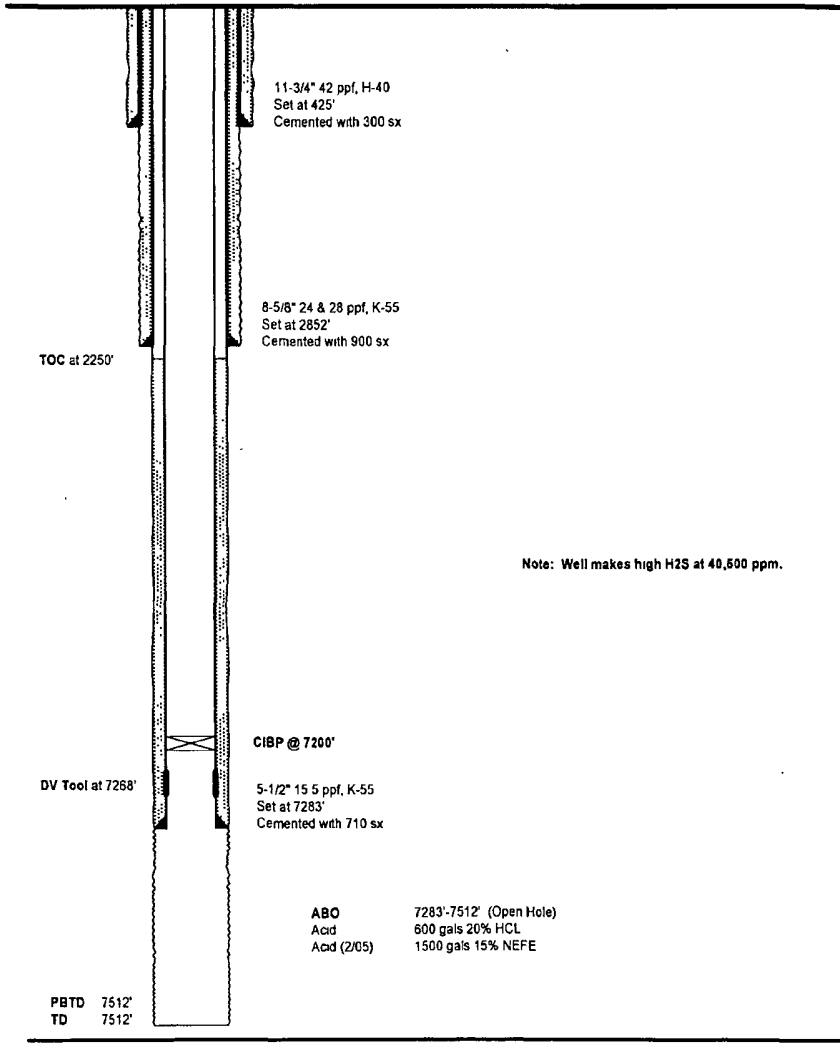
Well: Monument State 36-1
Area: North Monument
Location: Section 36-18S-36E
County: Lea
Elevation: 3739' GL 3752' KB
WI: 100.000000%
NRI: 87.500000%
Spud: 1/27/1999
State: New Mexico

DATA

LOCATION: 384' FSL & 1216 FEL SEC 36-18S-36E
COUNTY/STATE: LEA COUNTY, TEXAS
FIELD: GOODWIN (ABO)
FORMATION:
SPUD DATE: 1/24/99
INITIAL IP: P 24 HRS, REC 0 BO, 320 BW & 15 MCF W/1 1/2" PMP.
API #: 30-025-34560
PRODUCTION METHOD: FLOWING

HISTORY

01/24/99: SPUD WELL. DRL TO 425'. SET 11 3/4" CSG. CMT W/300 SX CL 'C'. CIRC TO SURF. DRL TO 2852'. SET 8 5/8" CSG. CMT W/900 SX CL 'C'. CIRC TO SURF. DRL TO 7512'. SET 5 1/2" CSG @ 7283'. CMT W/260 SX CL 'C' & 450 SX CL 'H'. TOC @ 2250'.
02/15/99: TOH, RUN CBL. CIRC BTMS UP. **PERF** 7278-7512' (OH). **ACDZ** IN OH W/600 GALS 20% HCL. RUN 2 7/8" 6.5# L-80 8RD TBG. SET @ 7650'. TIH TO 7236' ND BOP, NU WH. LOAD & TST ANN TO 500#. RU SW & FLOWLINE. CLEAN LOC.
02/16/99: FLOWING. PUT ON 30/64" CHK. 200 PSI REC 25 BBLS 90% OIL & 10% OIL. TURN WELL OVER TO PROD.
10/20/04: REPAIR ROD PART. POH, FOUND ROD PARTED @ 3485'. RIH W/FISHING TOOLS ON CO-ROD. LATCHED ONTO FISH @ 3485'. POH W/TOOLS & CO-ROD. FOUND SLIPS TO FISHING TOOL MISSING. ATTEMPT TO TWICE TO RIH W/FISHING TOOLS ON CO-ROD BUT COULDN'T GET BELOW 1200'. POH. RU. PMP 20 BBLS 9# BRINE DWN TCA. REL TAC. POH, SWAB TBG DWN.
10/22/04: POH W/TBG TO TOP OF CO-ROD FISH. RU CO-ROD UNIT & SPOOL. LATCHED ONTO CO-ROD & PARTED PMP SHEAR TOOL. POH. SWB TBG TO TOP OF PMP. FPOH W/TBG & PMP. COULDN'T GET PMP OUT OF TBG DUE TO SCALE.
10/23/04: PU & RIH W/ BPMA, PS, SN, 1 JT 2 7/8" IPC TBG, 8 JTS 2 7/8" TBG, TAC & 228 JTS 2 7/8" TBG. SET TAC W/ 16 PTS TENSION.
10/24/04: PU & RIH W/12' GAS ANCHOR, 2.5" X 1.50" X 24' RHBC PMP, 3/4" X 4' STAB ROD, 12 - 1 1/2" K-BARS, 180 - 3/4" NORRIS 97 RODS, 104 - 7/8" NORRIS 97 RODS, 7/8" X 6' PONY ROD & 1 1/2" X 26' PR LINER. RDMO PU.
11/03/04: P 24 HRS, REC 0 BO, 320 BW & 15 MCF W/1 1/2" PMP RNG 7.4 SPM & 168 SL. 100% POC RUN TIME. FL 3267' FAP.
02/01/05: MIRU. UNSEAT PMP. POH W/RODS & PMP. PULL ROD BADLY PITTED DUE TO BACTERIA. POH W/TBG.
02/02/05: RIH W/TST-3 PKR ON 230 JTS 2 7/8" TBG TO 7240'. FOUND SPLIT IN TBG 56 JTS ABOVE SN. LEFT PKR @ 7240'. PMP 1500 GALS 15% NEFE HCL ACID @ 3 BPM & 0 PSIG. FLUSH ACID W/50 BFW TO BTM OF OH @ 3 BPM & 0 PSIG. ISIP - VAC. 0 PSIG DURING TRTMT. POH W/PKR & TBG.
02/03/05: RIH W/ BPMA, PS, SN, 1 JT 2 7/8" IPC TBG, 8 JTS 2 7/8" TBG, TAC & 228 JTS 2 7/8" TBG (1 JT NEW YB). RIH W/1 1/2" X 12' GAC, 2.5" X 2.00 X 36' RHBC PMP, 4' X 7/8" STAB ROD, 12 - 1 1/2" K-BARS, 180 - 3/4" D-97 SUCKER RODS, 103 7/8" D-97 SUCKER RODS, 6' X 7/8" PONY ROD & 36' X 1 1/2" POLISH ROD. INSTALL DYNAPMP UNIT.
03/12/05: RWTP. POH W/RODS & FOUND 7/8" BODY BREAK ON SHOULDER OF 2ND ROD FS. RIH W/FISHING TOOL & RODS. LATCHED ONTO FISH. POH W/ RODS & FISH. REPL ROD & RIH W/RODS. LOAD TBG W/23 BW. TP 500 PSIG IN 2 STROKES - HELD OK. RWTP.
04/01/05: RIH W/RENTED CENTRILIFT DH SENSOR, 85 HP, 2080 V, 27A FMH MTR, SEAL SECTION, RGS, 305 STG FC 450 SUB PMP, 55' #4KV MTR LEAD CABLE & 9184' #4



W:\WELL SKETCHES\OTHER NEW MEXICO\MONUMENT STATE 36 #1

MOUNUMENT STATE 36 #1

WELLBORE DIAGRAM

ROUND CABLE ON 229 JTS 2 7/8" TBG. SUB PMPD UP IN 15". LEFT VSD
RUNNING @ 60 HZ. RWTP. PI IS @ 7231'. FL WAS @ 3600'. IN 24 HRS, WELL
PMPD 7 B0, 274 BW & 4 MCF W/SUB PMP @ 54 HZ. 100% RUN TIME. FL 0 FAP.

06/17/05: RU PMP TRK & KILLED WELL W/60 BW. RU CENTRIFLIFT SPOOL & POH W/229
JTS 2 7/8" J-55 TBG. SUB PMP & ASSOCIATED WIRING.

06/18/05: TIH W/ 5 1/2" CIBP ON 2 7/8" J-55 TBG & SET CIBP @ 7200'. STUNG OUT OF
CIBP & CIRC 156 BBLS OF PKR FLUID INTO TBG, CSG ANNULUS. POH & LD 2
7/8" TBG.