

RECEIVED

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
JUN 25 2008
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-38722

5. Indicate Type of Lease
 STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
 b. Type of Completion
 NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
 WELL OVER BACK RESVR ☐ OTHER

7 Lease Name or Unit Agreement Name

RASH STATE

2 Name of Operator
 MARBOB ENERGY CORPORATION

8 Well No

2

3 Address of Operator
 P.O. BOX 227, ARTESIA, NM 88211-0227

9 Pool name or Wildcat
 CORBIN; DELAWARE, WEST

4 Well Location

Unit Letter H 1650 Feet From The NORTH Line and 990 Feet From The EAST Line
 Section 23 Township 18S Range 33E NMPM LEA County

10 Date Spudded 3/16/08 11. Date T.D. Reached 3/27/08 12 Date Compl (Ready to Prod) 5/27/08 13 Elevations (DF& RKB, RT, GR, etc) 3885' GR 14. Elev Casinghead

15 Total Depth 6100' 16 Plug Back T D 5405' 17 If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools 0-6100' Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name 5240-5342' DELAWARE 20 Was Directional Survey Made NO

21. Type Electric and Other Logs Run DSN, DLL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1596'	12-1/4"	800 SX	NONE
5-1/2"	17#	6082'	7-7/8"	1275 SX	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2-7/8"</u>	<u>5383'</u>	

26. Perforation record (interval, size, and number)

5898-5905', 5908-5912' (34) - SET CIBP @ 5870'
5434-5458' (42) - SET CIBP @ 5415'
5240-5342' (12)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5898-5912'</u>	<u>ACDZ W/1000 GAL 7-1/2% NEFE HCL</u>
<u>5434-5458'</u>	<u>ACDZ W/1000 GAL 7-1/2% HCL</u>
<u>5240-5342'</u>	<u>ACDZ W/1000 GAL 7-1/2% ACID; FRAC W/49960# 16/30 & 751 BBLS FRAC FLUID</u>

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)	
5/29/08		PUMPING				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
5/30/08	24			30	42	120	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD

Test Witnessed By
TITO AGUIRRE

30. List Attachments
LOGS, INCLINATION REPORT

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name: STORMI DAVIS Title: PRODUCTION ASSISTANT Date 6/23/08
 E-mail Address: SDAVIS@MARBOB.COM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn. "B"
T. Salt	1712'		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2904'		T. Pictured Cliffs	T. Penn. "D"
T. Yates	3070'		T. Cliff House	T. Leadville
T. 7 Rivers	3450'		T. Menefee	T. Madison
T. Queen	4280'		T. Point Lookout	T. Elbert
T. Grayburg			T. Mancos	T. McCracken
T. San Andres	5070'		T. Gallup	T. Ignacio Otzte
T. Glorieta			Base Greenhorn	T. Granite
T. Paddock			T. Dakota	T.
T. Blinebry			T. Morrison	T.
T. Tubb		T. Delaware Sand 5240'	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T. Rustler 1596'	T. Wingate	T.
T. Wolfcamp		T. Bowers 4006'	T. Chinle	T.
T. Penn		T. Penrose	T. Permian	T.
T. Cisco (Bough C)		T. Yeso	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology