	•	Scan -
1625 N French Dr., Hobbs, NM 88240 Energy Mine District-Ih Image: State S	e of New Mexico rals and Natural Resources nservation Division outh St. Francis Dr. a Fe, NM 87505	Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe office
ls pit or below-grade tan	Grade Tank Registration or ik covered by a "general plan"? or below-grade tank Closure of a p	Yes 🛛 No 🗌
Operator Yates Petroleum Corporation Telephone 505-748-4500 e-ma Address 105 South 4 th Street Artesia, N.M. 88210 Facility or well name Merle State Unit #9 API # 30-025-38185 U/L or Qtr/d County Lea Latitude 33 43527 Longitude State Owner Federal State X Private Indian	Qu <u>E</u> Sec <u>24</u> 7 <u>105</u> R <u>34E</u>	HOBBS OCD
Pit Type Drilling Production Disposal Work over Emergency Lined Unlined Liner type Synthetic Thickness 12 mil Pit Volume 24000 bbl	Construction material Double-walled, with leak detection?	Yes 🗍 If not, explain why not
Depth to ground water (vertical distance from bottom of pit to seasonal high water clevation of ground water)	Less than 50 feet 50 feet or more, but less than 100 fe 100 feet or more	(20 points) et (10 points) XXXX (0 points)
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (=0 points) XXXX
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 1000 feet or more	(20 points) feet (10 points) (0 points) XXXX
	Ranking Score (Total Points)	10 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's rein place) onsite in offsite in forfsite, name of facility <u>NA</u> (4) Groundwater encountered No in Yes in If yes, show depth below ground (5) Attach soil sample results and a diagram of sample locations and excavation Additional Comments Closure workplan for drilling pit. The drilling pit contents will then be en minimum of a 3' over lap of the underlying trench areas. The encapsulation thour notice will be provided to the Oil Conservation Division before pit closure. Pit Closure actions to begin by NA. Ending date NA	(3) Attach a general description of d surfaceft and attach sa isft and attach sa ents will be mixed to stiffen the pit cont inplaced into the encapsulation trench A grench will then be backfilled to grade us	f remedial action taken including remediation start date and end date imple results ents A encapsulation trench will be excavated and fined with a 12 mil 20 mil synthetic liner will then be placed over the pit contents with a
I hereby certify that the information above is true and complete to the best of heen/will be constructed or closed according to NMOCD guidelines	my knowledge and belief I further ce a general permit 🖾, or an (attached	rtify that the above-described pit or below-grade tank has alternative OCD-approved plan []

Your certification and NMOCD approval of this application/closure does not relieve the operator of hability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal state, or local laws and/or regulations

Approval Printed Name/Title CHRIS WILLIAMS

Signature Chies Walking

7/2/08

Date