

Submit 3 Copies To Appropriate District Office
District I
1625 N^o French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | WELL API NO. 30-025-03877 ✓ |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator CHEVRON MIDCONTINENT, L.P. ✓ | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 | | 7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT ✓ |
| 4. Well Location Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line Section 4 Township 17-S Range 36-E NMPM County LEA | | 8. Well Number 34 ✓ |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 241333 ✓ |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER INTENT TO TEMPORARILY ABANDON | | OTHER: | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO PLUG BACK THE LOWER SECTION OF OPEN HOLE ON THE SUBJECT WELL, FILL OPEN HOLE WITH 176 FT OF SAND AND CAP OFF W/35' CMT ON TOP TO 4950.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 06-30-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 03 2008
Conditions of Approval (if any):

RECEIVED

JUL 12 2008
HOBBS OCD

THE OIL CONSERVATION DIVISION MUST BE
NOTIFIED 24 HOURS PRIOR TO THE BEGINNING
OF PLUGGING OPERATIONS

NOI to Plug Back WLU #34

Chevron respectively seeks permission to Plug back lower section of Open Hole on the West Lovington Unit #34 ; API #30-025-03877; 660 ft. FSL and 660 ft FWL; U/L 'M'; Sec 4; T17S and R36E; Fill Open Hole with 176 ft of sand and cap off w/ 35 ft of cement on top to 4950. (New plug back TD 4950) Open Hole (4688 – 5161)

Our procedure is as follows:

1. MIRU; Kill well
2. POH w/ sub pump
3. NDWH; NUBOP
4. POH w/ tubing, standing tubing in derrick
5. RIH w/ tubing, tag bottom, spot sand and 35 ft of cement on top from 5161-4950
6. Swab, record fluid recovered and document fluid levels
7. Set RBP at 4615 to TA for equipment approvals (If water flow is reduced)
7. Set CIBP at 4615 to TA for further evaluation (If water flow is not reduced)
8. RIH and tag CIBP; Verify plug is set.
9. RIH w/ tubing; Circulate well and pretest casing to 500 PSI for 15 minutes
10. TOH LD tubing
11. NDBOP; NUWH w/ B1 3000# flange w/ 2" valve on top w/ pressure gauge installed
12. Circulate well with packer fluid;
13. Perform MIT for NMOCD; 500 PSI for 15 minutes
14. RDMO

RECEIVED

JUN 12 2007

HOBBS OCD