

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-20546 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-7723
7. Lease Name or Unit Agreement Name STATE AF ✓
8. Well Number 1 ✓
9. OGRID Number 222759 ✓
10. Pool name or Wildcat VACUUM ABO REEF

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSE TO P & A:

1. Cap CIBP with 25 sacks of class C cement *SPOT 100' plug @ 5675'*
2. Load casing with salt gel
3. ~~Perforate 7" casing below 9-5/8" shoe @ 4000' circulate with class C cement~~ *SPOT 100' plug @ 4020' WOC-TAG*
4. Spot 100ft plug base of salt 3000' *2900'*
5. Spot 100ft plug top of salt 1600' *1700'*
6. 60ft surface plug
7. Install dry hole marker with well information
8. Clean location and file sundry report of P&A

JUN 17 2004
HOBBS OCL

****The well has a CIBP at 8675' ^{TAG} - notify OCD before starting proposed P&A*****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE *Manager*

DATE *5-1-08*

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: *Chris Williams*

TITLE

DATE

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

JUL 03 2008



PRODUCTION COMPLETION HOOKUPS

17' = 0

Operator Texas Pacific Oil Co.Well No. 1 State A PFilled _____ Date 09-04-65

Well } Initial _____

Fluids } Final _____

Mr. R. E. Kenney Forman

CASING AND
TUBING SIZES

HOOKUP AND PERFS

EQUIPMENT

PRICE

Casing

Size

Wt.

Tubing Strings

Long

Thd.

Int.

Thd.

S.N.

4' sub

I XXXXX

Casing

Size

Wt.

Tubing Strings

J Latch

SLACK

TURN RT.

To Pull

R Nipple

I

Casing

Size

Wt.

Tubing Strings

Long

Thd.

Tailpipe

Thd.

East West Side

Hanger

6' sub

10' sub

28 1/2 EUE 8rd

JTB 2 3/8 Buttress

28 1/2 EUE 8rd

JTB 2 3/8 Buttress

28 1/2 EUE 8rd

JTB 2 3/8 Buttress

28 1/2 EUE 8rd

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JTB 2 3/8 Buttress

Top Packer Depth

Type

Size

Model

Product No.

Devonion String above Hydrostatic Pkr.

~~Devonion String above Hydrostatic Pkr.~~

Item 1.

2. Jts. Buttress 2 3/8

3. Kobe Equipment

4. Snap Latch 2.68

5.

6.

Comments:

Intermediate Packer Depth

8658

Type

Baker

Size

47 C2

Model

A5 Hydrostatic

Dual

Product No. 783-16

Accessories and Flow Control Equipment

Item

7 10 & 6 ft. Subs 281 Jts.

8 Seat Nipple 1.78 ID

9 Tubing Sub 4 ft.

10 J Latch 2.50

11 Selective Head (2 3/8 X 2.50)

12 R Nipple PSI 2 3/8 X 1.78

Comments:

Bottom Packer Depth

11350

Type

Baker

Size

82-32

Model

D Retainer Production

Packer

Product No. 415-01

Accessories and Flow Control Equipment

Item

13 Crossover Sub 2 3/8 NU 10rd B X

14 2 3/8 EUE 8rd P

15 F Nipple PSI 2 3/8 X 1.81

16 87 Jts. 2 3/8 EUE

17 Locator Seal Assembly w/ 2 Seal Units

18 Spacer Seal Assembly w/ 3 Seal Units

Comments: Model D Set at 11386 with
Anchor Seal Assembly with CR Receptical
and tailpipe in same

Baker Man H.E. (Rusty) Appleton