

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3. Address and Telephone No
20 North Broadway, Oklahoma City, OK 73102 405-552-81984. Location of Well (Report location clearly and in accordance with Federal requirements)*
660 FSL & 990 FWL UNIT M
SEC 5 T18S R33E

5. Lease Serial No.

LC-062391

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No

Kachina 5 Federal 5

9. API Well No

30-025-32038

10. Field and Pool, or Exploratory

South Corbin Wolfcamp

12. County or Parish 13. State

Lea

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Add Pay</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P., performed the following to add Wolfcamp pay.

4/16/08 MIRU. Unseat rods and pump

4/20/08 Finish TOOH with rods and pump. TOOH with tubing. Perforate from 11,096'-11,104', 11,024'-11,040', 11,006'-11,014', 10,974'-11,000', 2 spf 120 degree phasing. TIH with RBP, packer, and tubing

4/21/08 Set RBP at 11,140'. Pull up and set packer. Test RBP to 3000 psi. Unset packer and TOH with packer. Test casing to 1000 psi. Swab well.

4/22/08 RU and acidize perfs from 10,974'-11,104' with 11,000 gallons 15% HCl. Flow well back.

4/23/08 - 4/28/08 Flow test well.

4/29/08 Turn well over to production.

5/06/08 Pump test to battery

5/29/08 Unset packer and POOH with packer.

5/30/08 Unset RBP and POOH with RBP

6/01/08 Put well down flowline.

Test 5/05/08 318.78 BO 387.17 Mcf 31.58 BO

RECEIVED

JUN 02 2008

HOBBS OCE

14. I hereby certify that the foregoing is true and correct

Signed

Name

Norvella Adams

Title Sr. Staff Engineering Technician

Date 6/22/2008

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

Date

JUN 12 2008

PETROLEUM ENGINEER

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation, or to use any such statement or representation in its jurisdiction.

*See Instruction on Reverse Side

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to: Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

2008

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32038	² Pool Code 13320	³ Pool Name South Corbin Wolfcamp
⁴ Property Code 16618	⁵ Property Name Kachina 5 Federal	⁶ Well Number 5
⁷ OGRID No. 6137	⁸ Operator Name Devon Energy Production Company, LP	⁹ Elevation 3959'

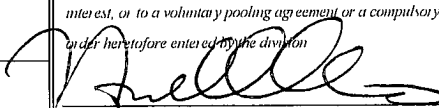
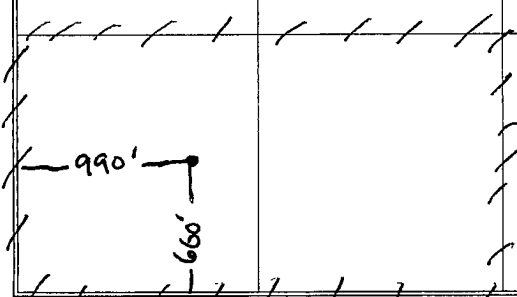
¹⁰ Surface Location

UL or lot no. M	Section 5	Township 18S	Range 33E	Lot Idn	Feet from the 660	North/South line South	Feet from the 990	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature Date 5/19/08 Norvella Adams Printed Name
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor See original Certificate Number

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code Add Pay
⁴ API Number 30-025-32038	⁵ Pool Name South Corbin Wolfcamp	⁶ Pool Code 13320
⁷ Property Code 16618	⁸ Property Name Kachina 5 Federal	⁹ Well Number 5

II. ¹⁰ Surface Location

UI or lot no M	Section 5	Township 18S	Range 33E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 990	East/West Line West	County Lea
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¹¹ Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/1/2008	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Plains All American Pipeline		O	
221115	RONTIER ENERGY SERVICES LL 4200 SKELLY DR, STE 700 TULSA OK 74135		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 5/1/2008	²⁶ Ready Date 5/1/2008	²⁷ TD	²⁸ PBTB	²⁹ Perforations 10,974'-11,104'	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil 5/1/2008	³⁶ Gas Delivery Date 5/1/2008	³⁷ Test Date 5/5/2008	³⁸ Test Length 24	³⁹ Tbg Pressure 290	⁴⁰ Csg Pressure 50
⁴¹ Choke Size 21/64	⁴² Oil 318.78	⁴³ Water 31.58	⁴⁴ Gas 387.17	⁴⁵ AOF	⁴⁶ Test Method

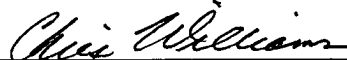
"I hereby certify that the rules of the Oil Conservation division have been complied

with and that the information given above is true and complete to the best of my knowledge and belief

Signature: Printed Name: **Norvella Adams**Title: **Sr. Staff Engineering Technician**Date: **6/2/2008**Phone: **(405) 552-8198**

OIL CONSERVATION DIVISION

Approved by:



Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date