Office	State of New Me		Form C-10
	herey, Winerals and Natu	ural Resources	June 16, 20
1625 N French Dr , Hobbs, NM 88240 🛛 🖾			WELL API NO.
District II	OIL CONSERVATION	DIVISION	30 - 025 - 07154
		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd , Aztec, NM 87410			STATE 🗍 FEE 🛛
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr , Santa Fe, NVF			0. State Off & Sus Deuse 110.
87505			*
	ND REPORTS ON WELLS	2	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO			7. Deuse Maine er Onie Agreement Hante
DIFFERENT RESERVOIR. USE "APPLICATION	EOD DEDMITY (CODM C 101) EC		
PROPOSALS.)	TORTERMIT (FORM C-101) TO	JK SUCH	Newmont
1. Type of Well: Oil Well 🔲 Gas W	/ell 🛛 Other SWD_ 🧹	•	8. Well Number 1
	Ven K Ouler SWD	······································	0.0000000000000000000000000000000000000
2. Name of Operator			9. OGRID Number 236378
Saber Resources, LLC			
3. Address of Operator			10. Pool name or Wildcat
400 W. Illinois Suite 950 Midland Texas 79701		Gladiola; Devonian SWO -	
4. Well Location			
Unit Letter K : 1980	feet from the South	line and 19	980 feet from the West lin
Section 7 12S			NMPM Lea County
		V	
11. F	Elevation (Show whether DR	, KKB, RT, GR, etc.	
	3874'		
12. Check Appro	priate Box to Indicate N	lature of Notice,	, Report or Other Data
NOTICE OF INTEN	TION TO:	SUE	BSEQUENT REPORT OF:
	G AND ABANDON	REMEDIAL WOR	
		COMMENCE DR	
PULL OR ALTER CASING 🗌 MUL	TIPLE COMPL	CASING/CEMEN	ІТ ЈОВ 🗌
OTHER.		OTHER:	Г
	nonotiona (Clearly state all		
 Describe proposed or completed or 	perations. It learly state an	pertinent details, an	id give pertinent dates, including estimated d
 Describe proposed or completed o of starting any proposed work). SI or recompletion. 	EE RULE 1103. For Multip	le Completions: A	tach wellbore diagram of proposed completi
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