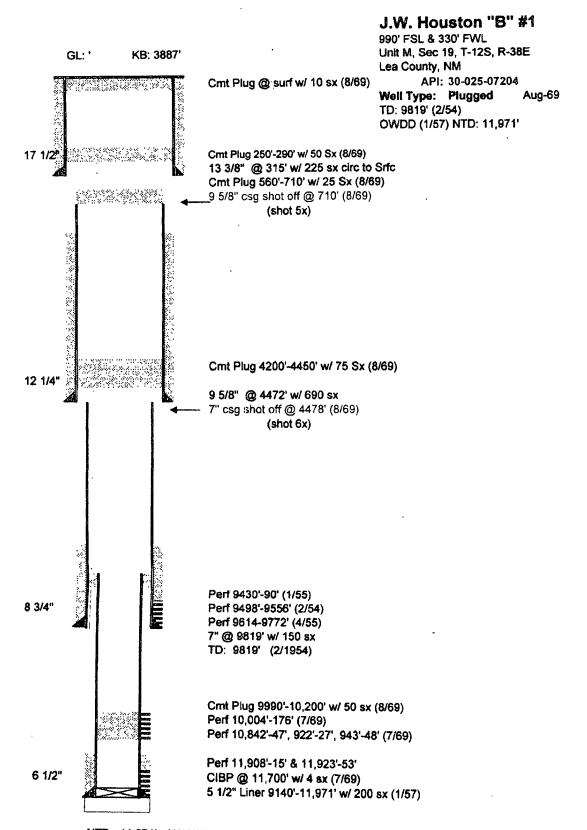
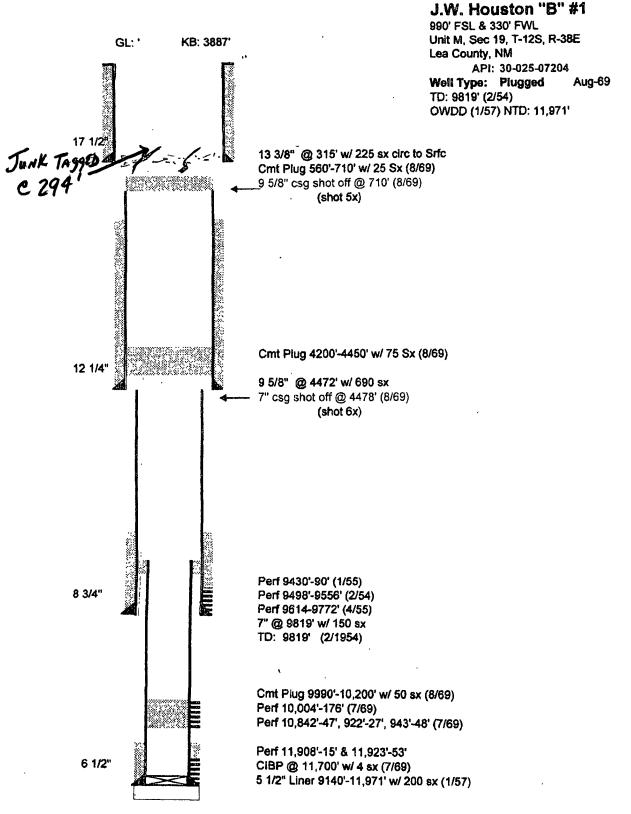
Submit 3 Copies To Appropriate District Office	State of New Me			m C-103 ne 16, 2008
<u>District I</u> 1625 N French Dr, Hobbs, NM 88240 Energy, Minerals and Natural Resources		WELL API NO.		
District II OUL CONSERVATION DIVISION		DIVISION	30 – 025 - 07204	
1301 W Grand Ave, Artesia, NM 88210 District III	Grafiu Ave, Artesia, IVIV 60210		5. Indicate Type of Lease STATE FEE	$\boxtimes$ $\overline{}$
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe NM 87505		6. State Oil & Gas Lease No.		
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM	2 <b></b>		o. Butto on a dua Bouse i io.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name J. W. Houston "B"	
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number 236378	
Saber Resources, LLC			10. Pool name or Wildcat	
3. Address of Operator 400 W. Illinois – Suite 950 – Midland, Texas 79701			Gladiola; Devonian	
4. Well Location	and, Texas 75701		Oladiola, Develual	
	: 990 feet from the South	line and33	feet from the West	line
Section 19	Township 12S	Range 38E	NMPM Lea Coun	
Section 19	11. Elevation (Show whether DR,			LATUATUA
3887' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🖾	REMEDIAL WORK		SING I
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲	
	1	071170		F1
OTHER: OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
The previous operator re-entered the subject well during the month of September, 2006. The re-entry attempt was aborted at 294' when junk was encountered. The subject well was never returned to production and has remained unplugged to date.				
Saber Resources proposes to plug and abandon the subject well as follows:				
(1) Move in & RUPU. NU BOP & RIH with 2 3/8" workstring tubing. Tag up on junk left in the casing @ 294'.				
(2) Mix & pump 225 sxs of Class "C" cement from 294' to surface.			BEREINER	07/07/200
(3) Cut off wellhead & deadmen ar	chors. Clean off location.			M
(4) File all necessary NMOCD pap	erwork.	7/07/2008	JUN 2 N 2008	
	7700 8	110112008	indde arr	
THE OIL CONSERVATION DIV BE NOTIFIED 24 HOURS PRIC BEGINNING OF PLUGGING OF	OR TO THE	9	FUDDO UUD	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	
	·	,		
SIGNATURE YES- 1	a title	Consultant	DATE6/18/08	
Type or print nameNelson Pat	ton E-mail address:	:	PHONE: _432) 685 - 0169	
For State Use Qnly				
APPROVED BY: Walli	Hilah Der	. Fusp.	JUN	2 7 2008
Conditions of Approval (if any):				
	1112000			

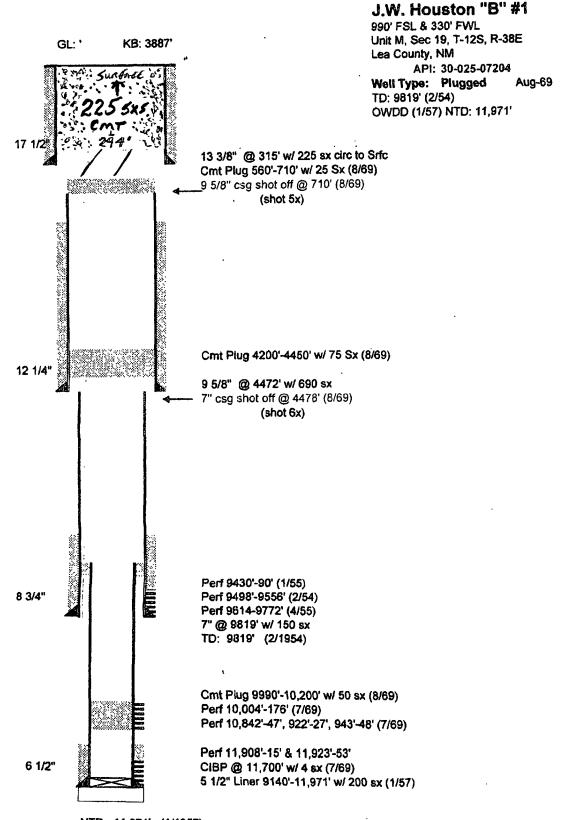


NTD: 11,971' (1/1957)

## CURRENT CONdition



NTD: 11,971' (1/1957)



NTD: 11,971' (1/1957)