

NEW MEXICO OIL CONSERVATION DIVISION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

Operator OXY USA WTP LP Lease 30-025-11019 Well LANGIE MATTIX No. 136  
Location Of Well: Unit C Section 6 Township 24S Range 37E County LEA

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	<u>JALMAR</u>	<u>GAS</u>	<u>Flow</u>	<u>C59</u>	<u>2</u>
Lower Completion	<u>LANGIE MATTIX</u>	<u>INS</u>	<u>INS</u>	<u>TBG</u>	<u>2</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6-18-08 10:00 PM  
Well opened at (hour, date): 6-19-08 7:00 AM Upper Completion Lower Completion  
Indicate by (X) the zone producing..... X  
Pressure at beginning of test..... 600 #  
Stabilized? (Yes or No)..... Yes  
Maximum pressure during test..... 660  
Minimum pressure during test..... 520  
Pressure at conclusion of test..... 600  
Pressure change during test (Maximum minus Minimum)..... 140  
Was pressure change an increase or a decrease?.....  
Well closed at (hour, date): 6-20-08 7:00 AM Total Time On Production 24 HRS  
Oil Production Gas Production  
During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_  
Remarks: \_\_\_\_\_

FLOW TEST NO. 2

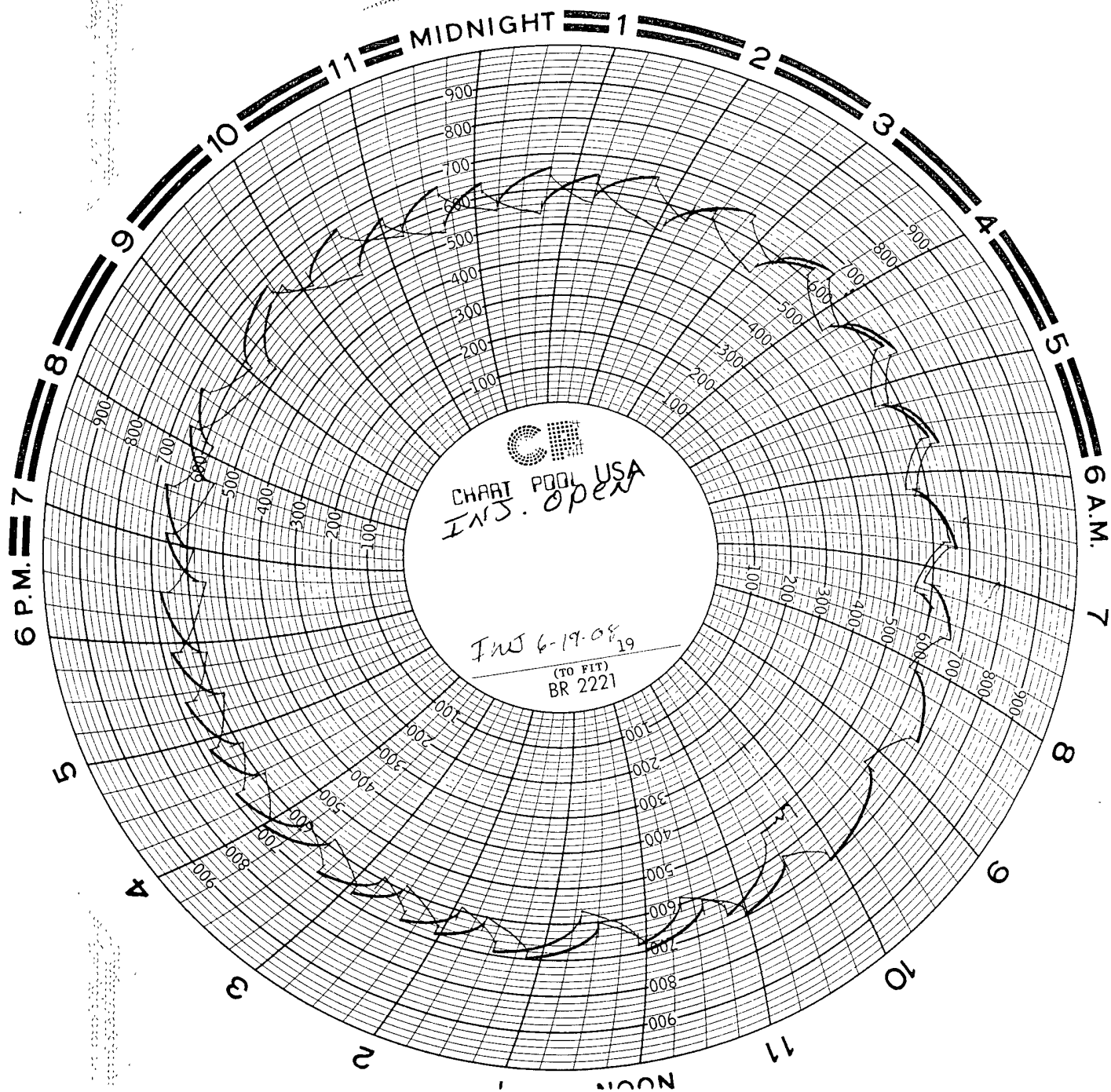
Both zones shut-in at (hour, date): 6-20-08 7:00 AM  
Well opened at (hour, date): 6-21-08 7:00 AM Upper Completion Lower Completion  
Indicate by (X) the zone producing..... X  
Pressure at beginning of test..... 600 #  
Stabilized? (Yes or No)..... ?  
Maximum pressure during test..... 160 #  
Minimum pressure during test..... 160 #  
Pressure at conclusion of test..... 160 #  
Pressure change during test (Maximum minus Minimum)..... 440 # 0 psi  
Was pressure change an increase or a decrease?..... Decrease None  
Well closed at (hour, date): 7-21-08 7:00 AM Total Time On Production 24 HRS  
Oil Production Gas Production  
During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_  
Remarks: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 20 \_\_\_\_\_  
New Mexico Oil Conservation Division

By Chris Wilkerson JUL 07 2008  
Title OC DISTRICT SUPERVISOR/GENERAL MANAGER

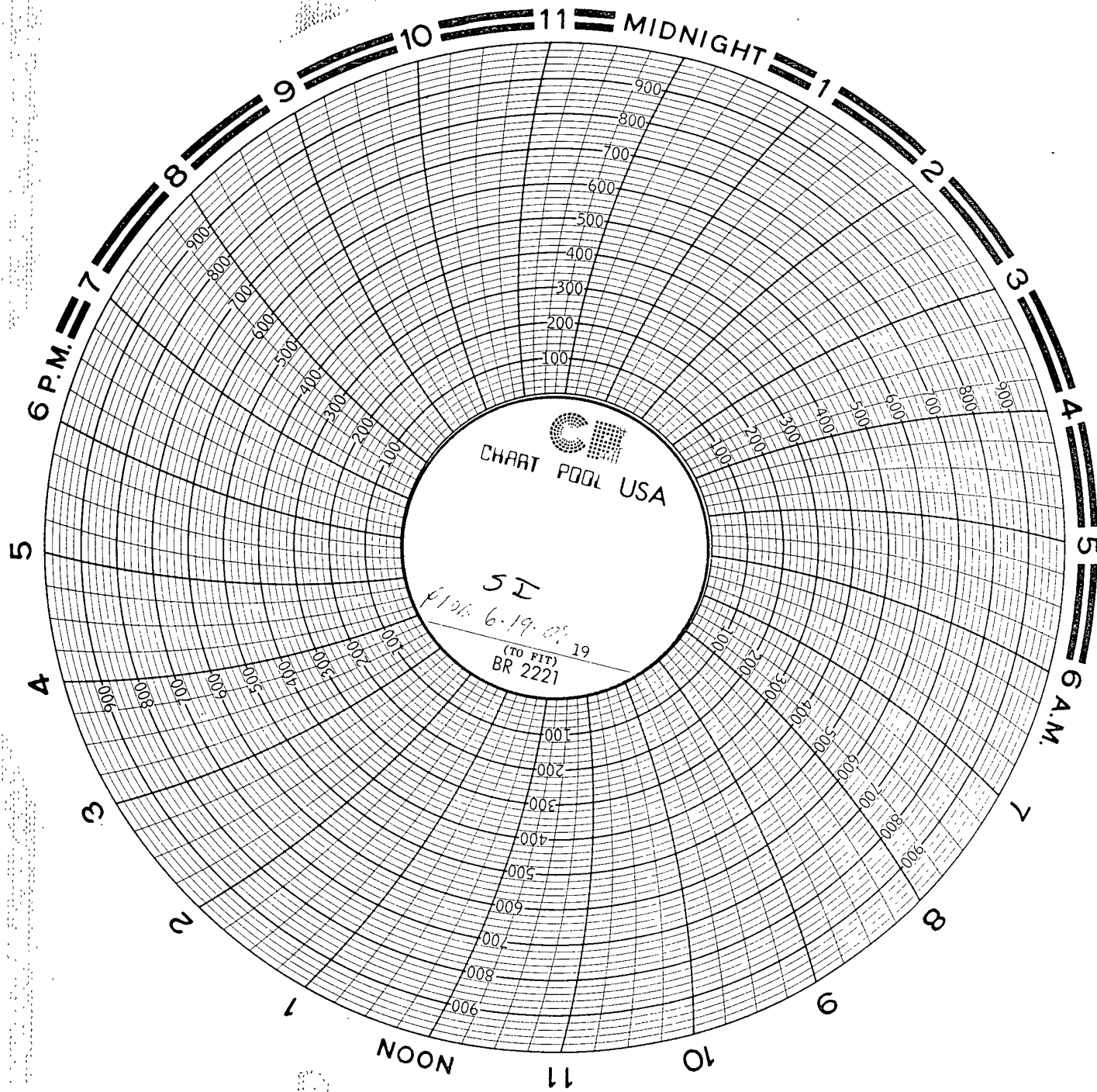
Operator OXY USA WTP LP  
By Vikki Wilkerson - Tony Savage  
Title Admin - Prod Tech  
E-mail Address VIKKI-WILKERSON.OXY.COM  
Date 6-24-08



KEY ENERGY  
COMPANY OKY  
LEASE MLMU  
WELL 134  
INFO \_\_\_\_\_

PRESSURE UP ON CSG \_\_\_\_\_  
TO \_\_\_\_\_ PSI FOR 30 MIN.  
FROM \_\_\_\_\_ TO \_\_\_\_\_

CO. MAN \_\_\_\_\_  
UNIT \_\_\_\_\_ DATE \_\_\_\_\_  
DRIVER - NAME \_\_\_\_\_



KEY ENERGY

COMPANY OXY

LEASE MLMU

WELL ~~ALMA~~ 136

INFO \_\_\_\_\_

PRESSURE UP ON CSG 0

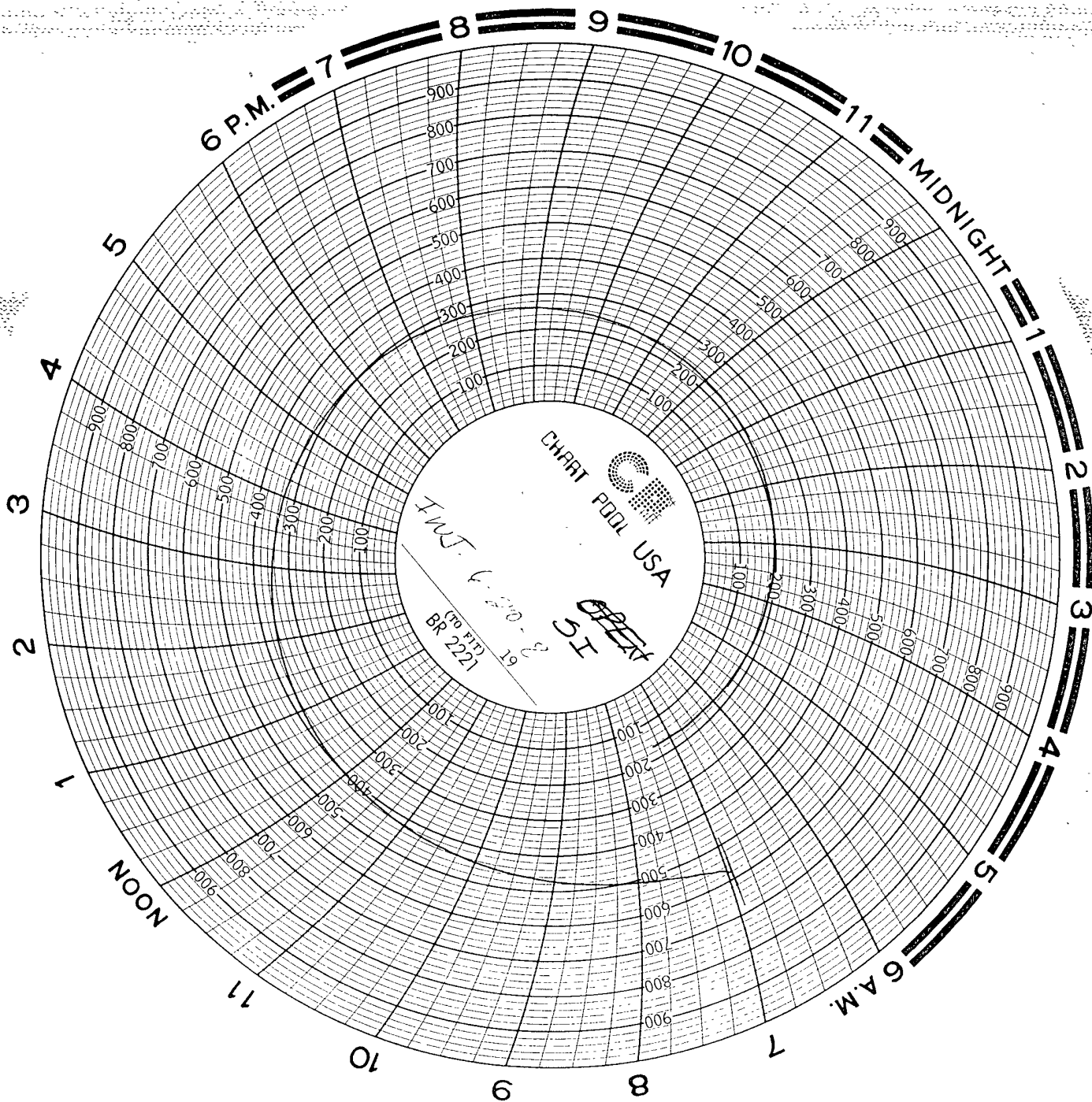
TO \_\_\_\_\_ PSI FOR 30 MIN.

FROM \_\_\_\_\_ TO \_\_\_\_\_

CO. MAN \_\_\_\_\_

UNIT \_\_\_\_\_ DATE \_\_\_\_\_

DRIVER - NAME \_\_\_\_\_



KEY ENERGY

COMPANY \_\_\_\_\_

LEASE \_\_\_\_\_

WELL \_\_\_\_\_

INFO \_\_\_\_\_

PRESSURE UP ON CSG \_\_\_\_\_

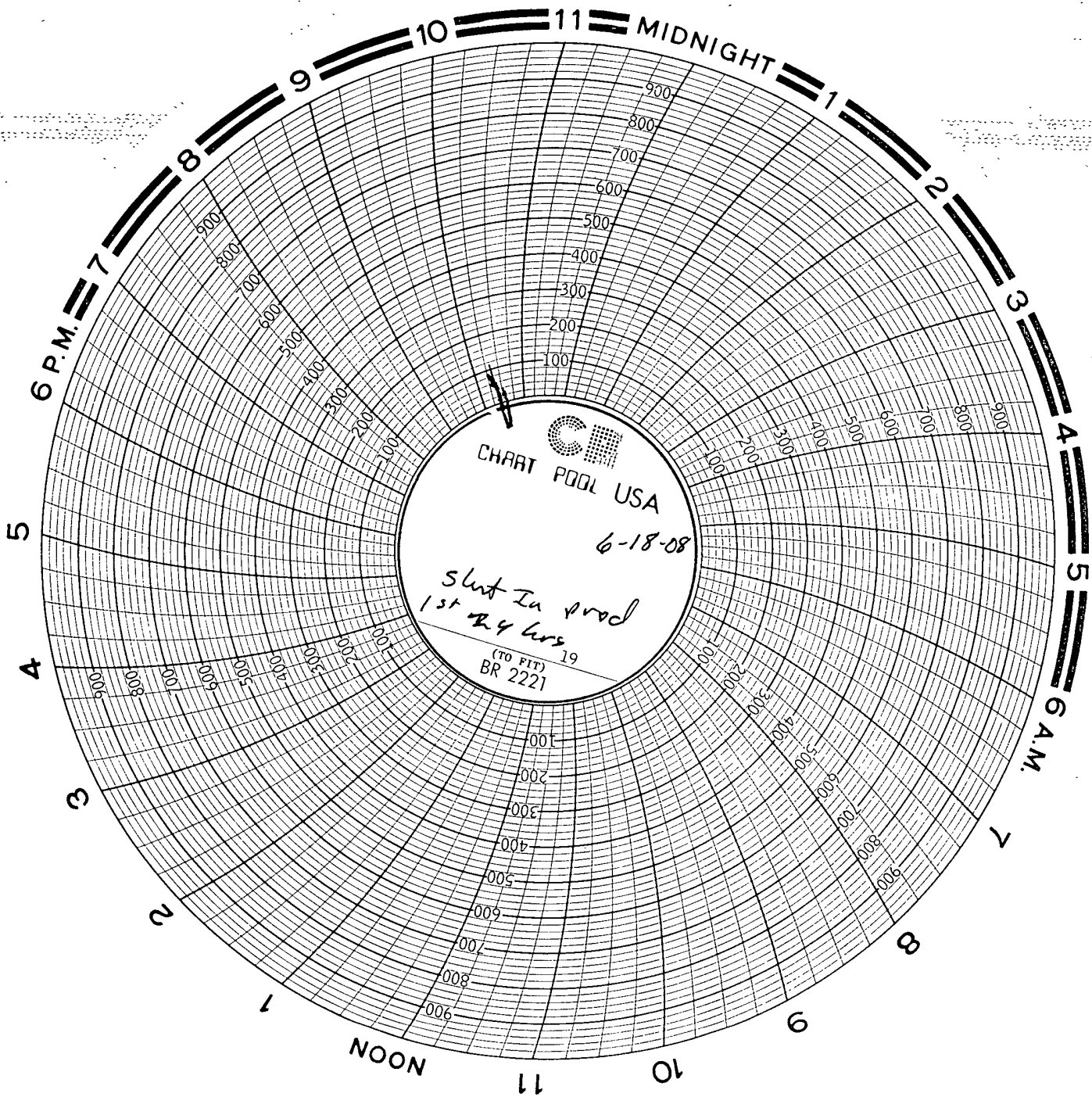
TO \_\_\_\_\_ PSI FOR 30 MIN.

FROM \_\_\_\_\_ TO \_\_\_\_\_

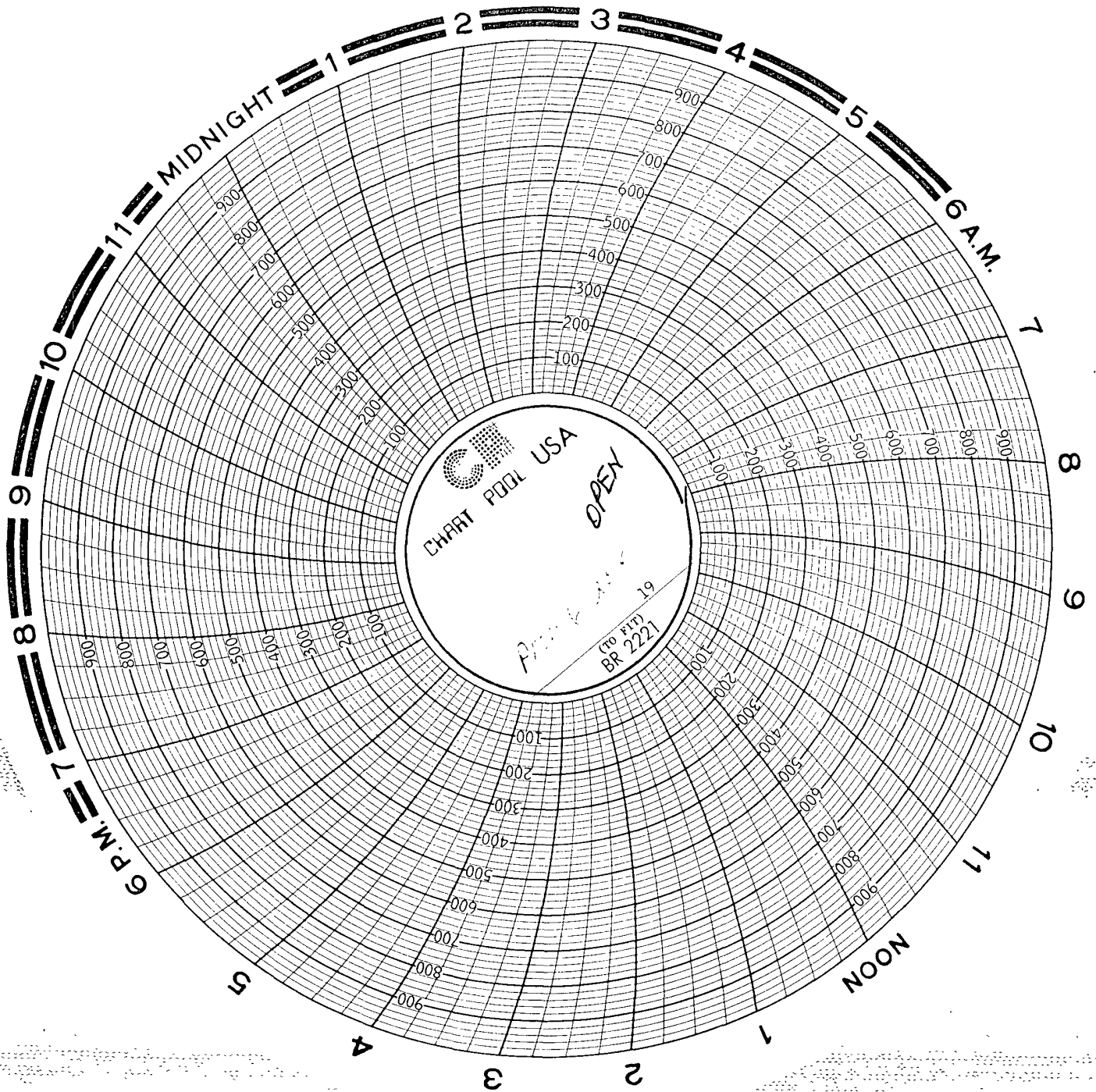
CO. MAN \_\_\_\_\_

UNIT \_\_\_\_\_ DATE \_\_\_\_\_

DRIVER - NAME \_\_\_\_\_

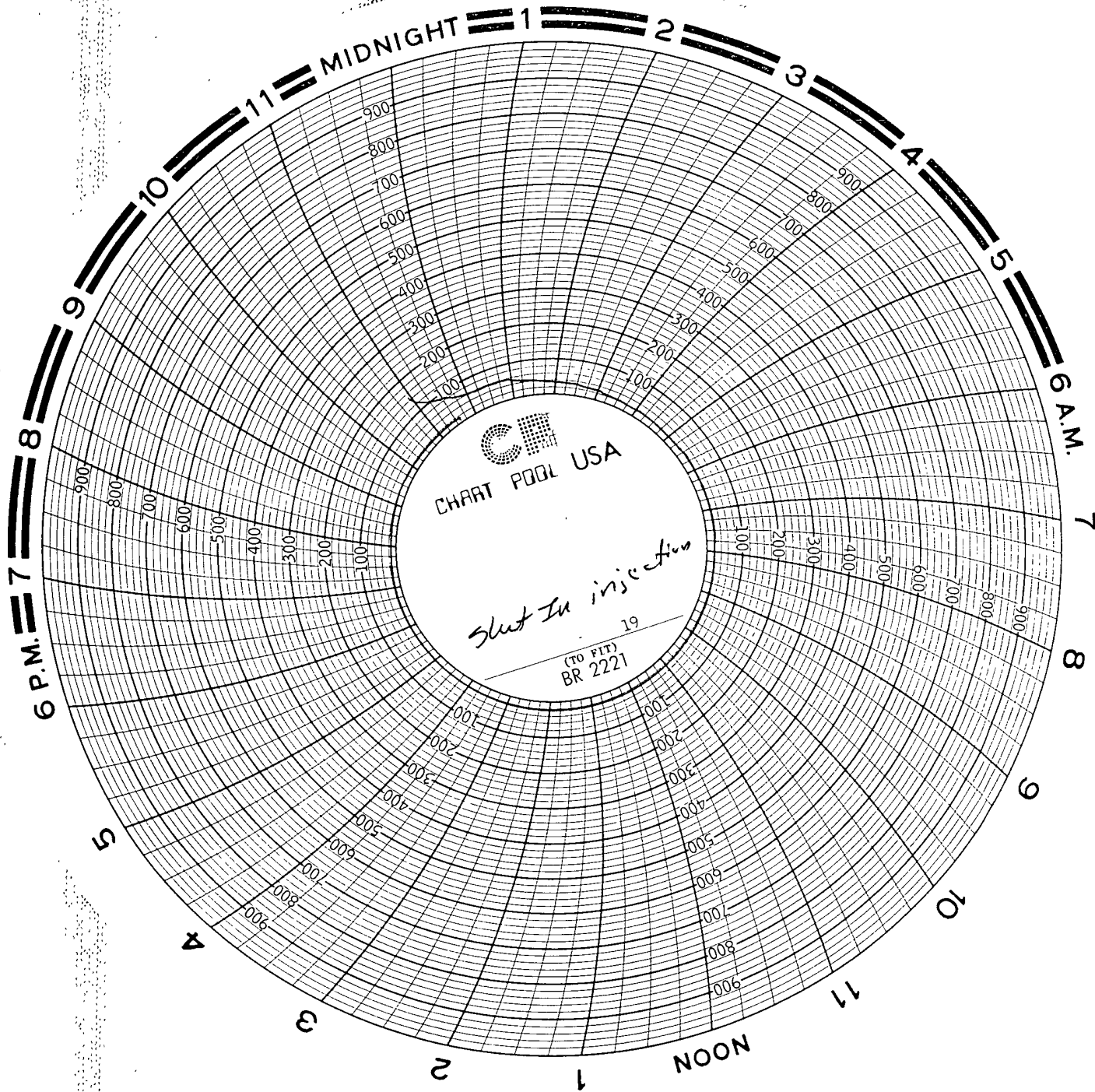






BOTH 5I

KEY ENERGY  
COMPANY \_\_\_\_\_  
LEASE MLMD  
WELL 134  
INFO \_\_\_\_\_  
PRESSURE UP ON CSG \_\_\_\_\_  
TO \_\_\_\_\_ PSI FOR 30 MIN.  
FROM \_\_\_\_\_ TO \_\_\_\_\_  
CO. MAN \_\_\_\_\_  
UNIT \_\_\_\_\_ DATE \_\_\_\_\_  
DRIVER - NAME \_\_\_\_\_



BOTH SI

KEY ENERGY  
COMPANY \_\_\_\_\_  
LEASE MEMU  
WELL 136  
INFO \_\_\_\_\_  
PRESSURE UP ON CSG \_\_\_\_\_  
TO \_\_\_\_\_ PSI FOR 30 MIN.  
FROM \_\_\_\_\_  
CO. MAN \_\_\_\_\_  
UNIT \_\_\_\_\_ DATE \_\_\_\_\_  
DRIVER - NAME \_\_\_\_\_

RECEIVED

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JUN 25 2008 NEW MEXICO ENERGY, MINERALS and  
HOBBS OCC NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON  
Governor  
Joanna Prukop  
Cabinet Secretary

Mark E. Fesmire, P.E.  
Director  
Oil Conservation Division

\*Response Required -- Deadline Enclosed\*

24-Apr-08

✓ OXY USA WTP LIMITED PARTNERSHIP  
PO Box 4294  
Houston, TX 77210-4294

LETTER OF VIOLATION

Enervest Operating LLC CARTER EAVES NCT A No.1  
1001 Fannin St, Suite 800  
Houston, TX 77002

Delinquent Regulatory Filings

Dear Operator:

Oil Conservation Division ("OCD") records indicate that you failed to file the required reports identified below, or that your filings were incomplete or inaccurate.

**NON-COMPLIANT WELL DETAIL SECTION**

✓ MYERS LANGLIE MATTIX UNIT No.136	Location: 6-24S-37E	30-025-11019-00-
Original Well Type: Injection - (All Types)	Well Status: Active	
Determination or Violation Date: 4/24/2008	Delinquent Report or Filing(s): - Other Monitoring and Reporting Violation	

Comments: This well is multiple completed in the Langlie Mattix Seven River-Queen-Grayburg and Jalmat Tansill Yates-Seven River (Gas) pools. Multiple completed well require packer leakage test per Rule 19.15.3.112.A. Packer Leakage test will be run on this well by May 24, 2008 or Shut-in and plugged. Notify the OCD Hobbs office 24 hours before testing. If you have questions on this matter, please call Chris Williams (575) 393-6161 ext 102 or Donna Mull (575) 393-6161 ext 115.

**CORRECTIVE ACTION ON THIS WELL DUE BY: 5/24/2008**

Please file or correct the reports identified above by the corrective action due date indicated. If you fail to file or correct the reports by that date, the OCD will take enforcement action that may include but is not limited to applying for an order assessing civil penalties and/or requiring you to plug and abandon the wells associated with those reports.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

*Chris Williams*

Hobbs OCD District Office

*Chris Williams*  
6-26-08