Energy Minerals and Natural Resources	Submit 3 Copies To Appropriate District Office	State of New Mex		Form C-103	
Distance II   130   W. Grand Ave, Artesin, NM 88210   1220 South St. Francis Dr. South St. Prancis Dr. Sout	District I	Energy, Minerals and Natur	ral Resources		1
DEL COMPSERVATION INTISION   Santa Fe, NM 87410   1220 South St. Francis Dr.   Santa Fe, NM 87505   Santa Fe, NM	* * * * * * * * * * * * * * * * * * * *				
Dashet III   1220 South St. Francis Dr.   STATE   FEE		OIL CONSERVATION	DIVISION		-
Santa Fe, NM 87505   6. State Oil & Gas Lasas No.	District III	1220 South St. Francis Dr.			
141560   SUNDRY NOTICES AND REPORTS ON WELLS   1500   SUNDRY NOTICES AND REPORTS ON WELLS   1		Santa Fe, NM 87	505		1
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS PORM FOR PROPOSALS TO BALLOR OF DEPENDENCE ON THE PORT OF SUCH PROPOSALS TO BALLOR TO DEPENDENT (FORM C-101) FOR SUCH PROPOSALS).  1. Type of Well: Oil Well   Gas Well   Other   Water Injector   9. OGRID Number   241401    2. Name of Operator   10. Pool name or Wildcat   Jalmar; Tans-Y-7R/Langlie Matrix; 7R-Q-G    4. Well Location   18   Township   24S   Range   37E   NMPM   Lea   County    11. Elevation (Show whether DR, RRB, RT, GR, etc.)   3302° GL    Pit or Refore-traink Amplication   Clearer   Distance from nearest surface water   12   12   13   12   13   14   14   14   15    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO    PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   DURING COMPLETOR (CASING)   COMMENCE DEILLING OPENS   PAND A   Depth Casing Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Objective: Re-enter P&A'd Well & Clean out   1) MIRU Pulling Unit & Above Ground Steel Pit. 10/29/07   2) Drilled up surface plug & cement plug @ 1079'.   3) Drilled from 2685-3378'   10   12   12   13   12   12   13   14   14   14   14   14   14   14	1220 S. St Francis Dr, Santa Fe, NM	,, ,			
Difference   Section   S	SUNDRY NOTI		IO DAGW TO A		
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FO	R SUCH	•	
2. Name of Operator  Torch Energy Services, Inc.  3. Address of Operator  2600 W. 1-20, Odessa, TX 79763  4. Well Location  Unit Letter O: 660 Feet from the South line and 1980 Feet from the East line Section 18 Township 24S Range 37E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  302° GL  Pit or Below-grade Tank Application II or Closure I  Pit type NA Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water PIT Liner Thickness: nill Below-Grade Tank: Volume Below-Grade Tank: Vol		Gas Well Other Water Inje	8. Well Number 118		
Torch Energy Services, Inc.  3. Address of Operator 2600 W. I-20, Odessa, TX 79763  4. Well Location Unit Letter O : 660 feet from the South line and 1980 feet from the East line Section 18 Township 24S Range 37E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3302' GL  Pit or Below grade Tank Application □ or Closure □ Pit type NA Depth to Groundwater □ Distance from nearest fresh water well □ Distance from nearest surface water □ Pit type NA Depth to Groundwater □ Distance from nearest fresh water well □ Distance from nearest surface water □ Pit Liner Thickness: mill Below-Grade Tank: Volume □ bbis: Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CAMMENCE DRILLING OPNS.□ PAND A □ CASING/CEMENT JOB □ COMMENCE DRILLING OPNS.□ PAND A □ CASING/CEMENT JOB □ COMMENCE DRILLING OPNS.□ PAND A □ CASING/CEMENT JOB □ COMMENCE DRILLING OPNS.□ PAND A □ CASING/CEMENT JOB □ CHER: □ OTHER: □ OTHER Re-enter P&A'd Well & Clean Out □ OTHER: □ OTH				9. OGRID Number 241401	1
4. Well Location    Mill Location	Torch E	nergy Services, Inc.			
4. Well Location   Unit Letter   Q   : 660   feet from the   South   line and   1980   feet from the   East   line   Section   18   Township   24S   Range   37E   NMPM   Lea   County					
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Section   18	4. Well Location				
The composition of the composi	Unit Letter O:	660 feet from the South	line and <u>198</u>	<u>feet from the East</u> line	
3302' GL   Strict	Section 18	Township 24S F	Range 37E	NMPM Lea County	
Pit or Below_grade Tank Application	The second secon		RKB, RT, GR, etc.)		
Distance from nearest surface water well   Distance from nearest surface water well   Distance from nearest surface water   Distance from neares	120.			10000000000000000000000000000000000000	ļ
Pit Liner Thickness:   mit   Below-Grade Tank: Volume   bbls; Construction Material   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	Pit or Below-grade Tank Application O	r Closure 🗌			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   THER: Re-enter P&A'd Well & Clean Out   Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Objective: Re-enter P&A'd Well & Clean out  1) MIRU Pulling Unit & Above Ground Steel Pit. 10/29/07 2) Drilled up surface plug & cement plug @ 1079'. 3) Drilled from 2968'-3378'. 4) RIH w/3 ½" Shoe, 3 ½" Float Collar & 112 jts 3 ½" 9.2# R-2 Super Max Liner to 3384'. 5) Cemented w/70 sx Class C w/6% gel; tailed w/70 sx Class C w/2% CaCl2. 6) Cut & weld 3 ½" Flange & circulated cement. 7) RIH w/2 3/8" Bit, tagged cement @ 3308'; drilled cement & float collar to shoe @ 3384'. 8) Laid down tbg string & ran Compensated Neutron Log & CCL Logs from 3294'-2500'. 9) RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 11/9/07  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has beculvill be constructed or closed according to NMOCD guidelines \( \mathbb{Z}, \mathbb{A}, \mathbb{A} \) general permit \( \mathbb{D} \) or an (attached) alternative OCD-approved plan \( \mathbb{D} \).  TITLE \( \mathbb{Production Assistant} \) DATE \( \frac{6/5/08}{15/08} \).	Pit type NA Depth to Groun	dwaterDistance from nearest fresh	h water wellI	Distance from nearest surface water	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   CASING/CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Objective: Re-enter P&A'd Well & Clean out  1) MIRU Pulling Unit & Above Ground Steel Pit. 10/29/07 2) Drilled from 2968'-3378'.  4) RIH w/3 ½" Shoe, 3 ½" Float Collar & 112 jts 3 ½" 9.2# R-2 Super Max Liner to 3384'. 5) Cemented w/ 70 sx Class C w/6% gel; tailed w/ 70 sx Class C w/2% CaCl2. 6) Cut & weld 3 ½" Floage & circulated cement. 7) RIH w/2 3/8" Bit, tagged cement @ 3308"; drilled cement & float collar to shoe @ 3384'. 8) Laid down the string & ran Compensated Neutron Log & CCL Logs from 3294'-2500'. 9) RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 11/9/07  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \( \Delta \), a general permit \( \Delta \) or an (attached) alternative OCD-approved plan \( \Delta \).  TITLE \( \Delta \) Production Assistant \( \Delta \) DATE \( \frac{65/08}{508} \)	Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  ALTERING CASING  DULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB    OTHER:  THERE Re-enter P&A'd Well & Clean Out  MILTIPLE COMPL  THERE Re-enter P&A'd Well & Clean Out  MIRUP Pulling any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Objective: Re-enter P&A'd Well & Clean out  1) MIRUP Pulling Unit & Above Ground Steel Pit. 10/29/07 2) Drilled up surface plug & cement plug @ 1079'. 3) Drilled from 2968'-3378'. 4) RIH w/3 '%' Shoe, 3 '%' Float Collar & 112 jts 3 '%' 9.2# R-2 Super Max Liner to 3384'. 5) Cemented w/ 70 sx Class C w/ 6% gel; tailed w/ 70 sx Class C w/ 2% CaCl2. 6) Cut & weld 3 '%' Flange & circulated cement. 7) RIH w/2 3/8" Bit, tagged cement @ 3308'; drilled cement & float collar to shoe @ 3384'. 8) Laid down tbg string & ran Compensated Neutron Log & CCL Logs from 3294'-2500'. 9) RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 11/9/07  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines A general permit or an (attached) alternative OCD-approved plan SIGNATURE  TITLE  Production Assistant DATE 6/5/08  Type or print name Melanie Reyes E-mail address: reyesm@odessa.teai.com Telephone No. (432) 580-8500	12. Check A	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  ALTERING CASING  DULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB    OTHER:  THERE Re-enter P&A'd Well & Clean Out  MILTIPLE COMPL  THERE Re-enter P&A'd Well & Clean Out  MIRUP Pulling any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Objective: Re-enter P&A'd Well & Clean out  1) MIRUP Pulling Unit & Above Ground Steel Pit. 10/29/07 2) Drilled up surface plug & cement plug @ 1079'. 3) Drilled from 2968'-3378'. 4) RIH w/3 '%' Shoe, 3 '%' Float Collar & 112 jts 3 '%' 9.2# R-2 Super Max Liner to 3384'. 5) Cemented w/ 70 sx Class C w/ 6% gel; tailed w/ 70 sx Class C w/ 2% CaCl2. 6) Cut & weld 3 '%' Flange & circulated cement. 7) RIH w/2 3/8" Bit, tagged cement @ 3308'; drilled cement & float collar to shoe @ 3384'. 8) Laid down tbg string & ran Compensated Neutron Log & CCL Logs from 3294'-2500'. 9) RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 11/9/07  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines A general permit or an (attached) alternative OCD-approved plan SIGNATURE  TITLE  Production Assistant DATE 6/5/08  Type or print name Melanie Reyes E-mail address: reyesm@odessa.teai.com Telephone No. (432) 580-8500	NOTICE OF IN	TENTION TO	CLID	SECHENT DEDODT OF:	
TEMPORARILY ABANDON					
OTHER:    OTHER:				<del>_</del>	
OTHER:		<u> </u>			
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	Type or print name Melanie Reve	E-mail address: reves	sm@odessa.teai.con	n Telephone No. (432) 580-8500	
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