Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy Macrals and Natural Resources	WELL API NO. /
District II	30-025-38823
District III JUN 3 0 2000 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, M	o. State off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Prairie Fire State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
Name of Operator Edge Petroleum Operating Company, Inc.	9. OGRID Number 224400
3. Address of Operator	10. Pool name or Wildcat
1301 Travis Suite 2000 Houston, TX 77002	Osudo; Morrow, West (Gas)
4. Well Location	
Unit Letter M: 1263 feet from the South line and 660 feet from the West line	
Section 35 Township 20S Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705'	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: OTHER: Completion	
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
COMPLETION OF MORROW SANDS 1 & 2	
6-21-08 Flowback starting on a 32/64 choke. SI to build psi.	
6-22-08 Cont. flowback on a 30/64 choke then open choke. SI to allow sand to settle.	
6-23-08 Ran 3.625" GR/JB & tagged sand fill @ 13,354'. RIH w/ composite plug & set @ 12,270'. Loaded hole w/ 113 bbls 7% KCL attempt to test plug – leak off rate increased. SWI SDFN	
MM3 STRAY SAND	
6-24-08 RIH & set 2 nd 12K composite plug @ 13,255' w/ csg. press. to 3,000 psi. Perf. MN	M3 stray sand interval from 13 190' to
13,189 W/ a 3 1/8" gun 29 gr., .43 EHD, 6 spf. Press. immediately after perforati	ng was 500 psi, and built to 1300 psi while
POOH w/ gun. Opened to tank, gas to surf. in 1 hr. as well slowly unloaded thru of	vernight. Recovered 193 of 197 bbls csg.
vol. flowing thru test separator @ 1489 MMCFPD. 6-25-08 Choke on 24/24, reduce to 6/24 to build psi, open/ jet well, SI to build press., choke set on 12/64, simulate line psi & prepare for	
24 hr. SI psi bomb.	
6-26-08 Well testing started 24 hr. SI test w/ press. bomb recorder in hole. Frac tanks filled w/ 7% KCL water w/ biocide.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE DATE 6-27-2008	
Type or print name Angela Lightner E-mail address: angela@rkford.com For State Use Only	Telephone No. 432-682-0440
00 DESTRUCT STREET STRE	
APPROVED BY:	