Submit 3 Copies To Appropriate District Office	State of flow Menio			Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30 025 38869
District III  OIL CONSERVATION DIVISION District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease  STATE  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Other				8. Well Number 179
Name of Operator     Melrose Operating Company	/			9. OGRID Number 184860
3. Address of Operator				10. Pool name or Wildcat
c/o P.O. Box 953, Midland, TX 79702			Jalmat; Tan-Yates-7Rvrs	
4. Well Location				
Unit Letter D: 730 feet from the North line and 699 feet from the West line				
Section 13 Township 22S Range 35E NMPM Lea County  11 Elevation (Show whether DR, RKB, RT, GR, etc.) GR				
Pit or Below-grade Tank Application  or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				SEQUENT REPORT OF:  C ALTERING CASING  LLING OPNS X P AND A
PULL OR ALTER CASING	MULTIPLE COMPL [	]	CASING/CEMENT	r JOB X
OTHER:	С	<b>.</b>	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
5-21-08: Spudded well, drilling 12 1/4" hole. Reached TD of 440'. Ra 8 5/8", 24#, J55, new STC casing to 433'. Cemented with 375 sx Cl C w/2% CaCl, 14.8#/gal, 1.33 yield. Circulated 20 sx to pit. WOC. Pressure tested to 1000 psi for 30 minutes. Waited on casing for 12 hours.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit  or an (attached) alternative OCD-approved plan .				
SIGNATURE MAN	Tiliha TIT	TLE	Regulatory Agent_	DATE_6-13-08
Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.432 684-6381  For State Use Only				
		er er re	ENSON/GENER	ALMANAGER JUL072003
APPROVED BY: Mus la Conditions of Approval (if any):	Illeann OC DISTRIC	TLE	ment is now the only the most realist to	DATE

