

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-05472

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Hobbs G/SA Unit

8. Well Number

241

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other TxA'd

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter N : 990 feet from the South line and 2310 feet from the West line

Section 23 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3674' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.emand.state.nm.us/oed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/30/08

E-mail address: Mark_Stephens@oxy.com

Type or print name Mark Stephens

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 07 2008

Conditions of Approval, if any:

Plug and abandon North Hobbs G/SA Unit No. 241 as follows -

06/23/08 Monday

Moved Basic rig #1703 and plugging equipment to location from Plains. Set 170 bbl steel work pit & 2 $\frac{3}{8}$ " workstring. SDFN.

RT: 8:00 – 12:00 4.0 hrs CRT: 4.0 hrs TN cost today: \$3,915 TN cost to date: \$3,915

06/24/08 Tuesday

Notified NMOCD, Buddy Hill. RU pulling unit. NU flow line to work pit. Flowed down csg. ND wellhead, NU BOP. RIH w/ 9 jts tail pipe, 5 $\frac{1}{2}$ " AD-1 packer, and 111 jts tubing to 3,768'. Loaded hole, set packer, and pressure-tested CIBP to 1,000 psi, no loss. Released packer. RIH w/ tubing, tagged CIBP @ 4,075'. Circulated hole w/ mud and pumped 25 sx C cmt 4,075 – 3,829'. PUH and set packer @ 2,044'.

Pressure tested casing to 1,200 psi, lost 50# in 10 minutes. POOH w/ tubing and packer. RIH w/ tubing open-ended to 2,393'. SDFN.

RT: 6:00 – 8:30 14.5 hrs CRT: 18.5 hrs TN cost today: \$7,943 TN cost to date: \$11,858

06/25/08 Wednesday

Continued in hole w/ tubing, tagged cmt @ 3,830'. PUH w/ tubing to 2,386' and pumped 30 sx C cmt w/ 2% CaCl₂ @ 2,386'. POOH w/ tubing. RIH w/ packer to 1,380'. Loaded hole, set packer, and pressured up to 1,000 psi and WOC per NMOCD. NU lubricator and RIH w/ wireline. Tagged cmt @ 2,250'. PUH and perforated csg @ 1,750', POOH w/ wireline. Established rate of $\frac{1}{2}$ BPM @ 1,900 psi and squeezed 50 sx C cmt 1,750 – 1,650', ISIP 950 psi. SI well, SDFN. Will tag on 06/26/08.

RT: 6:00 – 6:30 12.5 hrs CRT: 31.0 hrs TN cost today: \$7,865 TN cost to date: \$19,723

06/26/08 Thursday

Released packer. POOH laying all tubing down. RIH w/ 1 jt tubing and packer. RIH w/ wireline and tagged cmt @ 1,610'. PUH and perforated csg @ 400'. POOH w/ wireline. RU cementer. Established injection rate of 1 BPM w/ full returns up 8 $\frac{5}{8}$ x 5 $\frac{1}{2}$ ", pumped 125 sx C cmt to surface. POOH w/ packer. ND BOP. Topped of csg w/ cmt. RDMO to East Eumont Unit #67.

RT: 6:00 – 4:30 10.5 hrs CRT: 41.5 hrs TN cost today: \$7,088 TN final cost: \$26,811

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COPY

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

APR 03 2008

OIL CONSERVATION DIVISION

DISTRICT I
P O Box 1980 Hobbs NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II

811 S 1st Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO	30-025-05472
5 Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT	
8 Well No	241
9 Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS))	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other TA'd Well <input type="checkbox"/>	
2 Name of Operator Oxy Permian LTD	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>N</u> <u>990</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>18S</u> Range <u>37E</u> NMPM <u>LEA</u> County	
10 Elevation (Show whether DF, RKB, RT GR, etc) 3676 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103

1. Notify NMOCD of plugging operations 24hrs prior to moving on well.
2. Run packer and test CIBP at 4075 to 1000 psig. Pull packer and cap plug with 25 sxs of cement, verify TOC.
3. Set CIBP at 2243 and squeeze casing leak at 2343'. Cap CIBP with 25 sxs of cement.
4. Verify TOC above retainer and circulate hole with mud-laden fluid. *perf & squeeze @ 1750' - 50' in 50' out.*
5. Perf casing at 400' and attempt to circulate cement to surface between 5-1/2 x 8-5/8.
6. Verify TOC. Spot 25 ft plug at top of well if necessary.
7. Cut off wellhead and install dry hole marker with labeling.
8. Clean up location, remove anchors.

RECEIVED

APR 04 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE [Signature] TITLE Engineering Advisor DATE 4/3/08
 TYPE OR PRINT NAME D. NELSON TELEPHONE NO 505/397-8200

(This space for State Use)

APPROVED BY [Signature] TITLE Dist. Supervisor DATE 4/3/08
 CONDITIONS OF APPROVAL IF ANY

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS