

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87404  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

077000  
HOBBS OF

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05720
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: East Eumont Unit
8. Well Number 67
9. OGRID Number 192463
10. Pool name or Wildcat Eumont Yates 7Rvr Qn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Steel</u> Depth to Groundwater <u>75'</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>28</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OGD Web Page under Forms, www.emnrd.state.nm.us/ocd.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/2/08

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 07 2008

Conditions of Approval, if any:

## **East Eumont Unit #67**

**06/26/08**

Moved Basic rig #1703 and plugging equipment to location. Dig out cellar and prepared wellhead. Unable to MI equipment due to mud. SDFN.

**06/27/08**

RU pulling unit. Set 170 bbl work pit and 2 $\frac{3}{8}$ " workstring. WO vacuum truck. Pulled vacuum on well, ND wellhead, NU BOP. RIH w/ 2 $\frac{3}{8}$ " workstring, tagged existing CIBP @ 3,500' on jt #111. SD for weekend.

**06/30/08**

RU cementer, circulated hole w/ 60 bbls #10 plugging mud, pumped 25 sx C cmt to 3,254'. POOH w/ tubing. RIH w/ 5 $\frac{1}{2}$ " AD-1 packer to 2,010'. Set packer and RIH w/ wireline, perforated csg @ 2,400', POOH w/ wireline. ND lubricator and wireline. Established rate of 1 BPM @ 0 psi w/ communication between 2 $\frac{3}{8}$  x 5 $\frac{1}{2}$ " & 5 $\frac{1}{2}$  x 8 $\frac{5}{8}$ ". Squeezed 45 sx C cmt w/ 2% CaCl<sub>2</sub> @ 2,400'. PUH w/ packer and set @ 1,040'. WOC. RIH w/ wireline, tagged cmt @ 2,290'. PUH and perforated csg @ 1,408'. POOH w/ wireline. Established rate of 1 BPM w/ communication between 2 $\frac{3}{8}$  x 5 $\frac{1}{2}$ " and full returns in 5 $\frac{1}{2}$  x 8 $\frac{5}{8}$ ". Squeezed 45 sx C cmt @ 1,408'. PUH and set packer @ 90'. SI well, SDFN. Will tag 07/01/08. SDFN.

**07/01/08**

POOH w/ packer. RIH w/ wireline, tagged cmt @ 1,170'. PUH and perforated csg @ 150'. POOH w/ wireline. ND BOP, NU wellhead, and established circulation @ 1 BPM w/ full returns in 5 $\frac{1}{2}$  x 8 $\frac{5}{8}$ ". Circulated 55 sx C cmt 150' to surface. SI 5 $\frac{1}{2}$  x 8 $\frac{5}{8}$ " and pressured up to 250 psi. SI well, RDMO to East Eumont Unit #127.