

WELL API NO.

50-028-05928

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Lambert
L.M. Lammert

8. Well Number

4

9. OGRID Number

00873

10. Pool name or Wildcat

Monument; Tubb, West (Gas) (96968)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 South Yale, Suite 1500, Tulsa, OK 74136-4224

4. Well Location

Unit Letter H : 1,980 feet from the North line and 660 feet from the East line
Section 6 Township 20-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,571' DF

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface waterPit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

4½" 11.6# J-55 casing; wellbore TA'd w/ CIBP set @ 4,100' w/ 35' cmt (April 3, 2008), passed MTL to 500 psi

06/12/08 MIRU Basic Energy plugging equipment.

06/13/08 Tagged PBTD @ 4,103', pumped 25 sx C cmt 4,103 - 3,725' (wellbore previously circulated w/ plugging mud)

06/13/08 Perforated & squeezed 60 sx C cmt 2,376 - 2,205' WOC & TAGGED (8½" csg shoe & base of salt plug)

06/16/08 Perforated & squeezed 40 sx C cmt 1,325 - 1,190' WOC & TAGGED (top of salt plug)

06/16/08 Perforated & circulated 70 sx C cmt 245' to surface (surface casing shoe & surface plug)

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emand.state.nm.us/ocd.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒; a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE P&A Manager (Basic Energy Services) DATE 06/23/08

Type or print name

Jim Newman

E-mail address: jim@triplenservices.com

Telephone No. 432-687-1994

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

OC DISTRICT SUPERVISOR/GENERAL MANAGER

JUL 07 2008

PLUGGED WELLBORE SKETCH

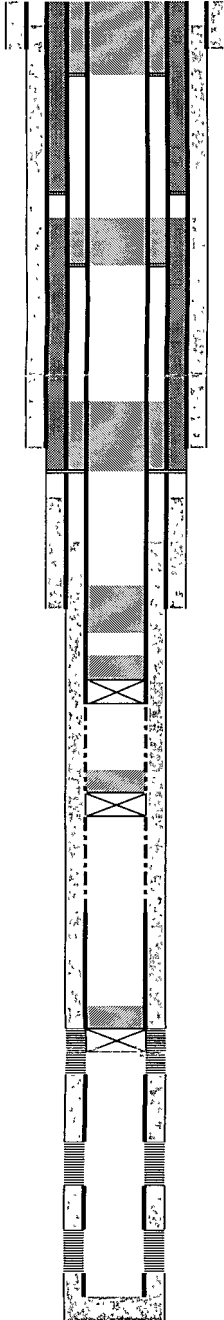
Apache Corporation



DF @ 3,571'
GL @

Date May 7, 2008

Lambert



12½" 40# csg @ 195' cmt'd w/ 200 sx
Perf & sqz'd 70 sx C cmt 245' to surface

11" hole

(perf & sqz'd 140 sx @ 935' during original P&A)

Top of Salt @ ~1,325'

Perf & sqz'd 40 sx C cmt 1,325 - 1,190' TAGGED

Base Salt @ ~2,245'

8-5/8" Csg @ 2,326' cmt'd w/ 600 sx, TOC 34' calc
(perf & sqz'd 550 sx @ 2,376' during original P&A)

Perf & sqz'd 60 sx C cmt 2,376 - 2,205' TAGGED

7¼" hole

6-5/8" Csg @ 3,792' cmt'd w/ 100 sx, TOC 2,780' calc
25 sx C cmt 4,103 - 3,725'

Tagged PBTD, circulate plugging mud
CIBP @ 4,100' w/ 35' cmt (set 04/03/08)

CIBP @ 5,250' w/ 35' cmt (set 04/03/08)

5¼" hole

CIBP @ 6,321' w/ 35' cmt (set 04/03/08)
Tubb perforations 6,286 - 6,479'

Drinkard perforations 6,749 - 6,840'

Abo perforations 6,893 - 7,252'

4½" 11.6# J-55 @ 7,483' cmt'd w/ 100 sx 50/50 poz & 250 sx H
TOC 2,985' calculated

PBTD 4,065'
TD 7,400'

Lease & Well No.
Legal Description
County
Field
Date Spudded
API Number
Status

L M Lammert #4
Unit Letter H, 1,980' FNL & 660' FEL, Sec 6, T-20-S, R-37-E
Lea State New Mexico
West Monument Tubb (Gas)
1936 Re-entered October, 2001
30-025-05928
PLUGGED 06/18/08

History:

1937 Drilled & completed to ~3,792'

5-Mar-92 plugged wellbore as follows:

thru 30 sx C cmt @ 3,687'

11-Mar-92 perforated & squeezed 550 sx C cmt @ 2,376' under CICR set @ 2,211' Ran temperature survey Perforated @ 1,022' and squeezed 140 sx C cmt under CICR set @ 935', circulating 43 sx to pit Pumped 47 sx C cmt 300' to surface.

5-Oct-01 re-entered wellbore as follows

thru drilled surface plug 0 - 285', drilled out CICR/cmt to 1,023'

18-Feb-02 drilled out CICR/cmt 2,195 - 2,704' Tagged cmt @ 3,395' & drilled out to 3,700' deepened wellbore to 7,400'

11-Mar-08 tagged fill @ 6,414'

12-Mar-08 isolated casing leaks 4,147 - 5,153'

17-Mar-08 ran casing inspection log, found bad casing 4,155 - 5,008'

27-Mar-08 cleaned out fill to 6,615'

3-Apr-08 set CIBP/cmt @ 6,321'

set CIBP/cmt @ 5,250'

set CIBP/cmt @ 4,100'

4-Apr-08 performed MIT

PLUGS SET 06/12/08 thru 06/16/08

- 1) Tagged PBTD, circulated plugging mud
- 2) 25 sx C cmt @ 4,103 - 3,725'
- 3) Perf & sqz'd 60 sx C cmt 2,376 - 2,205' TAGGED
- 4) Perf & sqz'd 40 sx C cmt 1,325 - 1,190' TAGGED
- 5) Perf & sqz'd 70 sx C cmt 245' to surface