Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resou	Form C-103 rces May 27, 2004
<u>District I</u> 1625 N. French Dr.; Hobbs, NM 88240	Energy, withertals and reaction resou	WELL API NO.
District II	OIL CONSERVATION DIVISION	ON 30-025-09560
1301 W Grand Ave, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE STATE
<u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr, Santa Fe, NM 87505		141560
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Cooper Jal Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Water Injector	8. Well Number 146
2. Name of Operator	Energy Services, Inc.	9. OGRID Number 241401
3. Address of Operator	mergy services, mc.	10. Pool name or Wildcat
	I-20, Odessa, TX 79763	Jalmat; Tans-Y-7R/ Langlie Mattix;7R-Q-G
4. Well Location		
Unit Letter I : 1650 feet from the South line and 990 feet from the East line		
Section 13	Township 24S Range	37E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT,	
Pit or Below-grade Tank Application □ o	3326' GL	
Pit type NA Depth to Groun		Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIA CHANGE PLANS COMME	SUBSEQUENT REPORT OF: AL WORK
OTHER:	□ OTHER:	Clean Out Injector w/ Bit
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Objective: Clean out Inject	or with Rit	
Objective. Clean out inject	or with Bit	JUN 0 9 2008
	pove Ground Steel Pit. 5/9/08	
2) Unset 5 ½" AD-1 Packer, POOH w/ 2 3/8" IPC tbg & laid down Packer. 3) RIH w/ 2 3/8" Notch Collar on 2 3/8" work string, tagged fill @ 3124'.		
4) Pulled Notch Collar above perfs to 2900'.		
5) Ran Notch Collar from 2900'; cleaned out to TD @ 3642'; circulated well clean.		
	ng; RIH w/5 ½" AD-1 Packer on 2 3/8" tubing	g; circulated annulus with packer fluid. minutes (OCD notified, chart not witnessed). 5/14/08
	approximately 400 BWPD (maximum pressu	
	aned location, cleaned & disposed of pit fluids	
F		
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best of my k closed according to NMOCD guidelines \boxtimes , a general	nowledge and belief. I further certify that any pit or below- permit or an (attached) alternative OCD-approved plan
SIGNATURE	TITLE Produc	ction Assistant DATE 6/5/08
Type or print name Melanie Reye For State Use Only	•	• ,
APPROVED BY: Miss Conditions of Approval (if any):	OC DISTRICT SUP	ERVISOR/GENERAL MANUSCER LUL 0 7 2008

