

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | WELL API NO. 30-025-09630 ✓ |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Water Injector <input checked="" type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Torch Energy Services, Inc. ✓ | | 6. State Oil & Gas Lease No. 141560 ✓ |
| 3. Address of Operator 2600 W. I-20, Odessa, TX 79763 | | 7. Lease Name or Unit Agreement Name Cooper Jal Unit ✓ |
| 4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>760</u> feet from the <u>West</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County | | 8. Well Number <u>203</u> ✓ |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3345' KB | | 9. OGRID Number <u>241401</u> |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | |
| Pit type <u>NA</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean Out Injector w/ Bit ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Clean out Injector with Bit

- 1) MIRU Pulling Unit & Above Ground Steel Pit. 5/15/08
- 2) Unset 5 1/2" AD-1 Packer, POOH w/ tbg & laid down Packer.
- 3) RIH w/ 4 3/4" Bit on 2 7/8" work string to 2564'.
- 4) Tagged fill @ 3089'; cleaned out to TD @ 3195'; circulated well clean.
- 5) Picked up 5 1/2" AD-1 Packer; circulated annulus w/ Packer Fluid.
- 6) Set Packer @ 2991' (OH 3031'-3195'); tested annulus to 425 psi for 30 minutes (OCD notified, chart not witnessed). 5/19/08
- 7) Placed well on injection at approximately 400 BWP (maximum pressure allowed- 600 psig).
- 8) RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 5/20/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melanie Reyes TITLE Production Assistant DATE 6/5/08

Type or print name Melanie Reyes E-mail address: reyesm@odessa.teai.com Telephone No. (432) 580-8500

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 07 2008

Conditions of Approval (if any):

