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HOBBS OCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-11139

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

141560

7. Lease Name or Unit Agreement Name

Cooper Jal Unit

8. Well Number 118

9. OGRID Number 241401

10. Pool name or Wildcat

Jalmat; Tans-Y-7R/ Langlie Mattix; 7R-Q-G

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Water Injector

2. Name of Operator

Torch Energy Services, Inc.

3. Address of Operator

2600 W. I-20, Odessa, TX 79763

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East lineSection 18 Township 24S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3302' GL

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type NA Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Clean Out Injector & Perforate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Clean Out Injector &amp; Perforate.

1) MIRU Pulling Unit &amp; Above Ground Steel Pit. 5/20/08

2) RIH w/ 3 1/8" Bit on 2 3/8" tbg, tagged shoe @ 3391'; Picked up Swivel &amp; drilled up Shoe; tagged CIBP @ 3395'.

3) Drilled up CIBP @ 3395'; circulated well clean.

4) RIH &amp; tagged fill @ 3473'; POOH &amp; laid down Bit; RIH w/ Notch Collar @ 3400'; tagged fill @ 3474'

5) Picked up Swivel &amp; cleaned out to 3576'; POOH w/ Notch Collar &amp; replaced; tagged @ 3576'.

6) Perforated Lower 7 Rivers 3345'-3446', 49', 1 SPF, 49 holes; perforated Upper 7 Rivers 3214'-3292', 23', 1 SPF, 23 holes.

7) Perforated Yates 2970'-3210', 176', 88 holes, 0.5 JSPF, 120 degree phasing.

8) PU 3 1/2" Arrow Set 1-X Packer &amp; ran in on 2 3/8" IPC tbg w/ special clearance collars; Circulated Annulus w/ Packer Fluid.

9) Set Packer @ 2946' (Top Perf- 2970'); tested annulus to 500 psi for 30 minutes. (OCD notified, chart not witnessed). 6/2/08

10) RDMO Pulling Unit, cleaned location, cleaned &amp; disposed of pit fluids. 6/3/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Production Assistant

DATE 6/5/08

Type or print name Melanie Reyes

E-mail address: reyesm@odessa.teai.com

Telephone No. (432) 580-8500

For State Use Only

APPROVED BY:

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

JUL 07 2008

