Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM	Energy, Minerals and Natural Resources			Form C-103 May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220	South St. Fra anta Fe, NM 8	incis Dr.	30-025-20121 5. Indicate Type of Lease STATE FEE G. State Oil & Gas Lease No.
87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fé, 87505	LIBBS ()	CD		
SUNDRY N (DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE PROPOSALS.)	"APPLICATION FOR PE	OR TO DEEPEN OF RMIT" (FORM C-101	R PLUG BACK TO A	7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT E
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other 🦯				8. Well Number 181 /
2. Name of Operator LEGACY RESERVES OPERATING LP /				9. OGRID Number 240974
	P.O. BOX 10848 MIDLAND, TX 7970	2		10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD
4. Well Location Unit LetterM:330feet from theSOUTHline and330feet from theWestline. Section 13 Township T25S Range R37E NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit typeDepth to		istance from neares	t fresh water well	Distance from nearest surface
water Pit Liner Thickness:	mil Below-C	Grade Tank: Volume	et	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE O PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING		BANDON 🗌 ANS 🗌	REMEDIAL WOR	LLING OPNS. P AND A
OTHER:		ACIDIZE	OTHER:	
 Describe proposed estimated date of st diagram of propose 	tarting any proposed	l work). SEE RU	ate all pertinent de LE 1103. For Mul	atails, and give pertinent dates, including tiple Completions: Attach wellbore
ESTIMATED STAR	T DATE: 7/15/08			
MIRU. RIH w/ 3 ¾" casing scraper RIH w/ 2 3/8" tbg and 4 ½" pkr to 4950'. Set pkr. Load annulus w/ fresh water. Test csg annulus to 500#. Run GR/CNL/CCL log from PBTD-4700'. Spot 1000 gal 15% NEFE HCL acid from PBTD. Acidize B-T-D perfs and open hole from 5028'-PBTD with 10,000 gal 15% NEFE HCL acid containing 10% Mutual Solvent/Toluene mixture and 4,000 gal gelled brine and 8,000 # rock salt and 100, 7/8" OD, 1.3 SG ball sealers down 2 3/8" tubing at 4-5 BPM or 3500 # maximum pressure. RIH w/ hydrostatic bailer and tbg Cleanout ball sealers and rock salt to PBTD. RIH w/ production tubing, rod insert pump and FG and steel rod string. ND BOP. Install production wellhead. Start well pumping.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].				
SIGNATURE Kert	phina TI	TLE <u>: SENIOR E</u>	NGINEER	_DATE <u>7/1/2008</u>
Type or print name KEN For State Use Only	IT WILLIAMS	E-mail address	:	Telephone No. (432)689-5200
APPROVED Chus i	William	OC DISTRICT ! TITLE	SUPERVISORAGEN	ERAL MANAGER JUL 0 7 2008

Conditions of Approval (if any):

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