

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED
RESERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

JUL 03 2008

HOBBS OFFICE

WELL API NO.

30-025-20121

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement

Name
SOUTH JUSTIS UNIT E

8. Well Number 181

9. OGRID Number 240974

10. Pool name or Wildcat

JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter ___ M ___ : ___ 330 ___ feet from the ___ SOUTH ___ line and ___ 330 ___ feet from the ___ West ___ line.

Section 13 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3090' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: FISH ESP AND SHUT-IN WELL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 5/3/08

MIRU pulling unit. Freepoint tbq. Found ESP sutch at 5373'. Cutoff tbq at 5320'. POH w/ tbq. Left ESP in hole. RIH w/ tbq, overshot, jars and DC's. Latch on fish. Jar ESP free. POH w/ part of ESP. Left 1 seal and 2 ESP motors in hole at 41' long fish in hole. RIH w/ 3 7/8" shoe on wash pipe and DC's and tbq. Wash and mill over fish multiple times. Trip out and replace Cut-Rite go back to milling. Mill and push fish down to 5449'. Spot 500 gal 15% NEFE HCL acid at 5449'. RIH w/ 3 7/8" flat btm mill, DC's and tbq. Tag at 5449'. Mill on ESP from 5449'-5450' and pump turned loose. Push and drive ESP to 5806' and stopped. Estimate 12' of ESP left in hole. POH w/ mill, DC's, jars and tbq. Lay down all fishing equipment. RIH w/ pkr and tbq. Set pkr at 4943' and test csg to 500# OK. Flange up wellhead. Leave well shut-in pending partner approval to acidize.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR ENGINEER DATE 7/1/2008

Type or print name KENT WILLIAMS

E-mail address:

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

Conditions of Approval (if any):

JUL 07 2008